

## EEX Group Volume Report – December 2024

Commodity	2024	2023	Change
	Dec	Dec	
Power Spot Market Europe (MWh) <sup>1</sup>	<b>80,024,379</b>	<b>69,036,180</b>	16%
EPEX Day-Ahead Markets	59,748,343	53,249,001	12%
EPEX Intraday Markets	19,101,613	15,199,764	26%
Other EEX Group Markets	1,174,423	587,415	100%
<b>EEX Power Derivatives Market Europe (MWh)</b>	<b>725,959,386</b>	<b>545,194,448</b>	<b>33%</b>
German Power Futures	461,269,482	353,559,274	30%
French Power Futures	120,463,666	77,875,953	55%
Italian Power Futures	83,135,755	63,238,746	31%
Spanish Power Futures	14,720,017	15,749,911	-7%
Belgian Power Futures	4,569,392	1,399,506	227%
Dutch Power Futures	13,002,750	10,899,964	19%
GB Power Futures	0	176,859	-100%
Irish Power Futures	0		N/A
Nordic Power Futures <sup>2</sup>	198,627	387,425	-49%
Austrian Power Futures	5,324,317	4,342,083	23%
Swiss Power Futures	5,961,871	3,460,538	72%
Hungarian Power Futures	12,468,607	10,215,057	22%
Greek Power Futures	830,402	1,151,741	-28%
Other CSEE Power Futures <sup>3</sup>	4,014,500	2,737,391	47%
Power Options	0	0	N/A
<b>EEX Power Derivatives Market Japan (MWh)</b>	<b>6,772,680</b>	<b>2,779,176</b>	<b>144%</b>
Nodal Power Derivatives Market US (MWh)	<b>182,181,545</b>	<b>158,406,225</b>	<b>15%</b>
<b>EEX Group Global Power Total (MWh)</b>	<b>994,937,990</b>	<b>775,415,022</b>	<b>28%</b>
<b>EEX Natural Gas Spot Market Europe (MWh)</b>	<b>260,129,009</b>	<b>274,500,639</b>	<b>-5%</b>
Dutch Natural Gas Spot Market (TTF)	105,435,590	112,429,106	-6%
German Natural Gas Spot (THE)	64,243,353	66,466,018	-3%
French Natural Gas Spot (PEG)	25,794,890	32,231,490	-20%
UK Natural Gas Spot (NBP)	16,348,232	12,953,594	26%
Austrian Natural Gas Spot (CEGH)	17,158,714	14,777,896	16%
Czech Natural Gas Spot (CZ VTP)	1,876,752	2,397,528	-22%
Danish Natural Gas Spot (ETF)	5,677,687	3,215,040	77%
Spanish Natural Gas Spot (PVB)	7,820	8,640	-9%
Belgian Natural Gas Spot (ZTP) <sup>4</sup>	22,676,906	29,062,740	-22%
Baltic-Finnish Gas Spot (GET Baltic)	909,065	958,587	-5%
<b>EEX Natural Gas Derivatives Market Europe (MWh)</b>	<b>251,906,665</b>	<b>325,367,894</b>	<b>-23%</b>
Dutch Natural Gas Futures Market (TTF) <sup>5</sup>	167,820,037	198,345,258	-15%
German Natural Gas Futures (THE)	37,606,408	74,577,938	-50%
French Natural Gas Futures (PEG)	19,965,847	32,910,405	-39%

UK Natural Gas Futures (NBP)	34,524	5,451	533%
Austrian Natural Gas Futures (CEGH)	12,641,424	9,347,317	35%
Czech Natural Gas Futures (CZ VTP)	955,125	972,800	-2%
Danish Natural Gas Futures (ETF)	0	0	N/A
Italian Natural Gas Futures (PSV)	6,408,936	932,377	587%
Spanish Natural Gas Futures (PVB)	5,336,932	4,968,000	7%
Belgian Natural Gas Futures (ZTP) <sup>4</sup>	1,137,432	3,292,848	-65%
Baltic-Finnish Gas futures (GET Baltic)	0	15,500	-100%
Natural Gas Options	0	0	N/A
Nodal Gas Derivatives Market US (MWh)	<b>30,502,837</b>	<b>6,447,564</b>	373%
<b>EEX Group Natural Gas Total (MWh)</b>	<b>542,538,511</b>	<b>606,316,096</b>	-11%
<b>EEX Environmental Products Europe (t CO2)</b>	<b>120,915,650</b>	<b>144,199,775</b>	-16%
Emissions Spot Market	96,879,650	91,612,775	6%
- thereof: Primary Auctions Spot	29,781,500	31,219,000	-5%
- thereof: nEHS	65,935,150	51,764,775	27%
- thereof: Secondary Market Spot	1,163,000	8,629,000	-87%
Emissions Derivatives Market	24,036,000	52,587,000	-54%
- thereof: Emissions futures	24,036,000	52,587,000	-54%
- thereof: Emissions options	0	0	N/A
EEX GO Futures (MWh)	1,641,000		N/A
Nodal Environmental Products US (contracts)	<b>82,750</b>	<b>26,824</b>	208%
EEX Group Freight (lots)	<b>64,889</b>	<b>80,022</b>	-19%
Freight Futures (lots)	59,234	59,407	0%
Freight Options (lots)	5,655	20,615	-73%
Baltic LNG Freight Futures (lots)	0		N/A
LNG JKM Futures (MMBtu)	0		N/A
EEX Agricultural Products (contracts)	<b>2,740</b>	<b>2,418</b>	13%
European Processing Potato Futures	146	31	371%
European Dairy Futures	2,594	2,387	9%

1 Includes EPEX SPOT, SEEPEX, PXE & BSP.

2 Sum of Nordic System Price Futures & Nordic Zonal Futures.

3 Includes EEX-PXE Czech, Polish, Slovakian, Slovenian, Serbian, Romanian, Bulgarian and Croatian Power Futures.

4 The Belgian gas hubs (ZEE + ZTP) have been merged into a combined market area from October 2023. ZEE volumes before the merger date shown in ZTP volumes.

5 EEX TTF Natural Gas Month Future (\$/MMBtu) included since April 2024 and reported in MWh.