EEX Group Volumes – October 2026

	October 2026	October 2025	Change	Change %
Energy & Commodities[1]				
Power Spot Europe (MWh) [2]	**92,818,664**	**78,993,597**	**+13,825,066**	+18%
EPEX Day-Ahead Markets	64,865,443	57,860,938	+7,004,505	+12%
EPEX Intraday Markets	27,953,221	21,132,660	+6,820,561	+32%
Power Derivatives Europe (MWh)	**1,043,775,721**	**818,154,998**	**+225,620,723**	+28%
German Power Futures	684,622,487	544,420,392	+140,202,095	+26%
French Power Futures	173,759,142	133,848,791	+39,910,351	+30%
Italian Power Futures	64,928,744	58,706,031	+6,222,713	+11%
Spanish Power Futures	37,497,662	22,285,273	+15,212,389	+68%
Hungarian Power Futures	28,299,979	21,676,463	+6,623,516	+31%
Dutch Power Futures	19,192,854	12,106,114	+7,086,740	+59%
Other CSEE Power Futures[3]	11,182,953	5,029,885	+6,153,068	+122%
Swiss Power Futures	11,024,864	7,607,301	+3,417,563	+45%
Austrian Power Futures	4,627,804	4,160,279	+467,525	+11%
Belgian Power Futures	2,504,240	3,588,597	-1,084,357	-30%
Nordic Power Futures[4]	3,265,849	2,919,724	+346,125	+12%
Greek Power Futures	2,756,269	1,709,025	+1,047,244	+61%
GB Power Futures	58,536	11,160	+47,376	+425%
Irish Power Futures	51,888	85,963	-34,075	-40%
Renewable Power Futures[5]	2,450	-	+2,450	N/A
European Power Options	-	-	-	N/A
Power North America (MWh)	**299,302,870**	**313,759,864**	**-14,456,994**	-5%
Nodal Power Futures	299,302,870	313,759,864	-14,456,994	-5%
Nodal Power Options	-	-	-	N/A
Power Asia Pacific (MWh)	**28,296,132**	**15,014,604**	**+13,281,528**	+88%
Japan Power Futures	28,240,332	14,855,484	+13,384,848	+90%
Japan Power Options	55,800	159,120	-103,320	-65%
Global Power Total (MWh)	**1,464,193,387**	**1,225,923,063**	**+238,270,323**	+19%
Natural Gas Spot Europe (MWh)	**306,691,936**	**300,098,108**	**+6,593,828**	+2%
Dutch Natural Gas Spot (TTF)	138,944,337	117,074,103	+21,870,234	+19%
German Natural Gas Spot (THE)	73,363,889	70,495,359	+2,868,530	+4%
French Natural Gas Spot (PEG)	25,973,023	25,475,553	+497,470	+2%
Belgian Natural Gas Spot (ZTP)	14,889,499	30,443,095	-15,553,596	-51%
UK Natural Gas Spot (NBP)	35,082,826	31,222,113	+3,860,713	+12%
Austrian Natural Gas Spot (CEGH)	12,739,936	14,750,900	-2,010,964	-14%
Czech Natural Gas Spot (CZ VTP)	2,033,698	1,856,275	+177,423	+10%
Danish Natural Gas Spot (ETF)	2,412,578	7,817,277	-5,404,699	-69%
Spanish Natural Gas Spot (PVB)	363,920	3,600	+360,320	+10009%
Baltic-Finnish Gas Spot (GET Baltic)	888,230	959,833	-71,603	-7%
Natural Gas Derivatives Europe (MWh)	**394,925,864**	**385,074,403**	**+9,851,461**	+3%

Dutch Natural Gas Futures (TTF)	258,724,922	226,614,326	+32,110,596	+14%
German Natural Gas Futures (THE)	71,959,924	85,805,778	-13,845,854	-16%
French Natural Gas Futures (PEG)	18,701,274	23,199,180	-4,497,906	-19%
Belgian Natural Gas Futures (ZTP)	9,385,572	9,818,879	-433,307	-4%
UK Natural Gas Futures (NBP)	28,135	8,939	+19,196	+215%
Austrian Natural Gas Futures (CEGH)	12,580,632	21,097,279	-8,516,647	-40%
Czech Natural Gas Futures (CZ VTP)	1,395,954	2,588,705	-1,192,751	-46%
Danish Natural Gas Futures (ETF)	720	-	+720	N/A
Italian Natural Gas Futures (PSV)	15,942,432	10,326,048	+5,616,384	+54%
Spanish Natural Gas Futures (PVB)	6,194,419	5,588,119	+606,300	+11%
Baltic-Finnish Gas futures (GET Baltic)	11,880	27,150	-15,270	-56%
Dutch Natural Gas Options (TTF)	-	-	-	N/A
TTF ($/MMBtu) Futures	-	-	-	N/A
JKM LNG Futures	-	-	-	N/A
Natural Gas North America (MWh)	**23,633,251**	**23,384,873**	**+248,378**	+1%
Nodal Gas Futures	23,633,251	23,384,873	+248,378	+1%
Nodal Gas Options	-	-	-	N/A
Global Natural Gas Total (MWh)	**725,251,051**	**708,557,384**	**+16,693,667**	+2%
Freight (lots)	**105,998**	**103,819**	**+2,179**	+2%
Dry Bulk Freight Futures	105,808	94,189	+11,619	+12%
Dry Bulk Freight Options	190	9,630	-9,440	-98%
Dairy Futures (contracts)	**1,327**	**2,237**	**-910**	-41%
Sustainability				
Carbon Europe (t CO2)	**77,610,500**	**101,299,356**	**-23,688,856**	-23%
Primary Market	48,503,500	67,146,356	-18,642,856	-28%
- thereof: Primary Auctions Spot	48,503,500	56,532,000	-8,028,500	-14%
- thereof: nEHS	-	10,614,356	-10,614,356	-100%
Secondary Market	29,107,000	34,153,000	-5,046,000	-15%
- thereof: Spot	1,892,000	3,041,000	-1,149,000	-38%
- thereof: Futures[6]	25,442,000	30,612,000	-5,170,000	-17%
- thereof: Options[7]	1,773,000	500,000	+1,273,000	+255%
Guarantees of Origin Europe (MWh)	**10,557,417**	**8,737,447**	**+1,819,970**	+21%
Multilateral GO Spot Auction	575,797	726,227	-150,430	-21%
Renewable GO Futures	5,829,000	4,295,000	+1,534,000	+36%
French Primary Power GO Auction	4,152,620	3,716,220	+436,400	+12%
French Biogas GO Auction	-	-	-	N/A
Environmental North America (contracts)	**68,535**	**68,108**	**+427**	+1%
Nodal Environmental Futures	39,085	46,358	-7,273	-16%
Nodal Environmental Options	29,450	21,750	+7,700	+35%

1. Volumes are indicated per one side of a transaction for all asset classes.
2. Methodology note: EPEX SPOT changed its external reporting methodology since August 2026. To maintain consistency with EEX's reporting over the course of 2026, EEX will continue using its current methodology until further notice.
3. Includes EEX-PXE Czech, Polish, Slovakian, Slovenian, Serbian, Romanian, Bulgarian and Croatian Power Futures.
4. Sum of Nordic System Price Futures & Nordic Zonal Futures.
5. Sum of all available Renewable TBx Power, Hourly Solar and Weekend Solar Block Futures.
6. Includes EU ETS 2 Futures and UK ETS Futures.
7. Includes UK ETS Options.