Customer information
Leipzig, 11.02.2026

Update of EEX Price List and Volume Incentive Schemes for Natural Gas Spot and Futures effective 1 January, 2027

Dear trading participants,

European Energy Exchange (EEX) will update its volume incentive structures for **Natural Gas Spot** and **Natural Gas Futures**, effective **1 January 2027**.

1. Natural Gas Spot

The existing tiered rebates on EEX Trading and ECC Clearing Fees remain unchanged up to a monthly trading volume of 55 TWh. Higher-volume tiers are introduced into the EEX and ECC Price Lists, applied **from the first MWh**:

Monthly traded volumes in TWh **(cumulated volumes from all trades in Natural Gas Spot)**		**Incentive rates transaction fees - EEX** **(in % of EEX transaction fees for the respective products, until 55.0 TWh for volumes within the respective threshold ranges, > 55.0 TWh for volumes from the 1st MWh**	**Incentive rates clearing fees - ECC** **(in % of ECC Clearing Fees for the respective products for volumes from the 1st MWh)**
From	**To (including)**		
0.0	8.0	-	-
>8.0	10.0	40%	-
>10.0	12.0	50%	-
>12.0	14.0	60%	-
>14.0	45.0	70%	-
>45.0	55.0	80%	-
>55.0	65.0	65% from 1st MWh	30% from 1st MWh
>65.0	75.0	70% from 1st MWh	40% from 1st MWh
>75.0		75% from 1st MWh	50% from 1st MWh

2. Natural Gas Futures

Likewise, EEX and ECC are updating their incentive schemes across all invoiced Natural Gas Futures contracts (order book and trade registration):

New EEX Incentive Structure – Gas Futures

Monthly traded volumes in TWh **(cumulated volumes from all trades in Natural Gas Futures)**		**Incentive rates transaction fees – EEX** **(in % of EEX transaction fees for the respective products for volumes within the respective threshold ranges)**
From	**To (including)**	
0.0	5.0	-
>5.0	10.0	25%
>10.0	20.0	30%
>20.0	30.0	35%
>30.0	40.0	40%
>45.0	50.0	45%

A separate Volume Provision Agreement requiring volume provision **beyond 50 TWh/month** is available upon request. In case you are interested, please contact sales@eex.com

New ECC Incentive Structure – Gas Futures

Monthly traded volumes in TWh **(cumulated volumes from all trades in Natural Gas Futures)**		**Incentive rates clearing fees – ECC** **(in % of ECC Clearing Fees for the respective products for volumes from the 1st MWh)**
From	**To (including)**	
0.0	50.0	-
>50.0	60.0	50% from 1st MWh
>60.0	75.0	60% from 1st MWh
>75.0		75% from 1st MWh

Contact

For any questions regarding the updated rebate schemes, please contact:

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