part of eex group

List of Services and Prices of EEX AG

The English version is for information purposes only.
The German version is legally binding

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1. Transaction Fees

1.1 General

EEX AG charges transaction fees for the execution of orders and the registration of trades at EEX (together "Transactions"). The transaction fees have to be paid by the respective trading participants on whose behalf the Transaction has been executed in accordance with EEX's Rules and Regulations. Transaction fees are derived from the volume executed in the corresponding units in Megawatt hours (MWh), Therms (thm), million British thermal unit (MMBtu), kilo tonnes of carbon dioxide ($ktCO_2$), metric tonnes (t), short tons (st), days (d), or hours (h), respectively, or on the number of contracts concluded (Contract).

1.1.1 Combined Transactions

For Transactions in combined instruments or combined orders (spreads)

- that combine only physically settled Natural Gas Futures (Physical Gas Location or Time Spreads), only the transaction fee of the first mentioned product of the respective spread is charged. For transactions based on an implicit order in the trading system, only the transaction fee is charged for the product to which the implicit order relates.
- that combine EEX EGSI Natural Gas Future for different market areas (Financial Gas Location Spreads), only the transaction fee for the first mentioned market area of the respective location spread is charged.
- that combine physically settled Natural Gas Futures with EEX EGSI Natural Gas Futures (Physical/Financial Natural Gas Spreads), only the transaction fee of the physically settled Natural Gas Future of the respective spread is charged.
- that combine an EEX EGSI Natural Gas Future with an EEX Power Future (Financial Spark Spreads), only the transaction fee of the EEX Power Future is charged.
- That combine a physically settled EEX Natural Gas Future with a financially settled EEX Power Future (Physical/Financial Spark Spreads), only the transaction fee of the financially settled EEX Power Future is charged.
- that combine emissions spot products and futures on emission rights (Emissions Spreads) only the transaction fee for the futures product of the respective spread is charged.

In case of trade registration of

- two transactions in only physically settled Natural Gas Futures,
- two transactions in EEX EGSI Natural Gas Future for different market areas, or
- one transaction in physically settled Natural Gas Futures and one transaction in EEX EGSI Natural Gas Futures,

a transaction fee shall only be charged for one of the two transactions if

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- the respective product combination is available as combined instrument or combined order (spread) for orderbook trading with a waiver of the transaction fee for one leg according to the aforementioned,
- the Trading Participant acts as buyer in one transaction and as seller in the other,
- the lot size of both transactions is identical,
- both transactions were entered into the EEX Trading System with a maximum time difference of one second.

The transaction for which the transaction fee is charged is determined according to the same criteria as in the case of order book trading in the corresponding combined instruments or combined orders (spreads).

1.1.2 Delta Hedge Discount for Power and Natural Gas Products

For a Transaction entailing a delta hedge in an Option on EEX Futures (currently, EEX Power Futures or EEX Natural Gas Futures) (delta hedge), the transaction fee for the delta hedge will be reimbursed provided that (i) the option and delta hedge are concluded at EEX on the same trading day and (ii) the trade ID of the delta hedge is indicated when concluding the option. The discount is only available when establishing an initial futures position.

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1.2 Power Products

1.2.1 Fees

Subject to the provisions in section 1.1 (spread and delta hedge), EEX AG charges the following fees for transactions in power products:

EEX Power Futures

Transactions in		
EEX Power Futures not covered by any of the special cases hereafter: ▪ Week/Month/Quarter/Year[1)] ▪ Day/Weekend[1)]	 0.00750 0.01500	 € per MWh € per MWh
EEX GB Power Futures, except GB Top-to-Bottom (TB) Power Futures (Day/Weekend/Week/Month/Quarter/Season/Year)	0.00375	GBP per MWh
EEX Japanese Power Futures (Day/Weekend)	4.00000	¥ per MWh
EEX Japanese Power Futures (Week/Month/Quarter/Season/(Fiscal) Year)	2.00000	¥ per MWh
EEX Nordic System Price Futures (Week/Month/Quarter/Year)[2)]	0.00250	€ per MWh
EEX Power Block Futures[3)] ▪ EEX Power 6-22 Block Futures (Week/Month/Quarter/Year) ▪ EEX Power 12-16 Block Futures (Weekend/Week/Month/Quarter/Year) ▪ EEX Power 12-16 Weekend Block Futures (Month/Quarter/Year) ▪ EEX Power Base Weekend Block Futures (Month/Quarter/Year)	 0.0075 0.05 0.05 0.0075	 € per MWh € per MWh € per MWh € per MWh
EEX-PXE Power Futures (Week/Month/Quarter/Year)	0.01500	€ per MWh
EEX-PXE Czech and EEX-PXE Hungarian Day and Weekend Futures	0.03000	€ per MWh

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EEX Top-to-Bottom (TB) Power Futures[4)] ▪ EEX French/German/Italian/Spanish TB Power Futures (Month/Quarter/Year) ▪ EEX GB TB Power Futures (Month/Quarter/Year)	 0.05 0.04	 € per MWh GBP per MWh

1) Fee waiver for transactions concluded in EEX Nordic Zonal Futures from 1 September 2025 until (including) 31 August 2026.

2) Fee waiver for transactions concluded in EEX Nordic System Price Futures from 1 September 2025 until (including) 31 August 2026.

3) Expected to be tradable from 21 September 2026.

4) Expected to be tradable from 21 September 2026.

Options on EEX Power Futures

Transactions in Options on EEX Power Futures except EEX Japanese Power Futures		
with an option premium of € 0.15 per MWh or more	0.00250	€ per MWh
with an option premium of less than € 0.15 per MWh	0.00125	€ per MWh
Transactions in Options on EEX Japanese Power Futures	2.00000	¥ per MWh

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1.2.2 Rebates

1.2.2.1 General Volume Rebates

The transaction fees in power products (EEX Power Futures and Options on EEX Power Futures – regulated market) are subject to the following volume rebates:

Monthly traded volumes[1), 2)] (cumulated volumes from all trades in EEX Power Futures and Options on EEX Power Futures – regulated market)	Rebate rates (in % of the EEX transaction fees for the respective products for volumes[1), 3)] within the respective threshold ranges) [4), 5)]
Up to (including) 10 TWh	0%
Above 10 TWh up to (including) 15 TWh	25%
Above 15 TWh	50%

1) Volumes include orderbook and trade registration volumes on P-Accounts and M-Accounts. Free volumes (i.e. volumes for which the Trading Participant is not charged any transaction fees, for example volumes with fee holidays) are excluded.
2) Orderbook volumes and trade registration volumes are considered in full.
3) Orderbook volumes are considered in full. Trade registration volumes are considered as follows:
   (i) in full for Japan Power Futures and for Options on EEX Power Futures,
   (ii) for EEX Power Futures for the market areas Bulgaria, Croatia, Czech Republic, Hungary, Poland, Romania, Serbia, Slovakia, and Slovenia and for Options on these EEX Power Futures up to the amount of the Trading Participant's orderbook volumes in these products,
   (iii) For all other products up to the amount of the Trading Participant's orderbook volumes in all EEX Power Futures and Options.
4) To calculate the rebate, the volumes of the Trading Participant in the respective month in all products subject to the rebate are added together. Based on this total volume and the volume thresholds and rebate rates specified herein EEX AG then determines the average rebate rate achieved by the Trading Participant in the respective month. This average rebate rate is then applied to all transaction fees payable by the Trading Participant in the respective month for volumes in the rebated products.
5) If the sum of the rebate for a Power Market Area (i.e. the rebate resulting from applying the average rebate rate to the transaction fees payable by the Trading Participant for volumes in the relevant Power Market Area) and of a Market Maker compensation earned by the Trading Participant for the same Power Market Area exceeds the maximum monthly compensation the Trading Participant can earn for the respective Power Market Area under its Market Making Agreement, the amount exceeding this maximum compensation is deducted from the rebate for the respective Power Market Area.

1.2.2.2 Special PXE Volume Bonus

For transactions in EEX Power Futures for the market areas Bulgaria, Croatia, Czech Republic, Hungary, Poland, Romania, Serbia, Slovakia, and Slovenia Trading Participants receive an additional monthly volume bonus of EUR 6,000 (in total), if they reach a volume of at least 4,5 TWh in these products (altogether) in the respective month.

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1.3 Natural Gas Products

1.3.1 Fees

Subject to the provisions in section 1.1 (spread and delta hedge), EEX AG charges the following fees for transactions in natural gas products:

Natural Gas at the Spot Market

Transactions concluded between 8 am and 6 pm CE(S)T in		
Natural Gas with Delivery in the Market Areas ETF, PEG (except Locational, Zonal, Quality-Specific and Hourly products), PVB[1)], THE (except Locational, Zonal, Quality-Specific and Hourly products), TTF (except Hourly products for delivery periods other than Within-Day) ZTP, ZTP L ▪ for delivery periods Within-Day ▪ for all other delivery periods	 0.01000 0.00500	 € per MWh € per MWh
Natural Gas with Delivery in the Market Areas FIN, LTU, LVA-EST	0.05150	€ per MWh
Locational, Zonal or Quality-Specific Products on Natural Gas with Delivery on the following delivery points or zones in the Market Area: ▪ NaTran: PEG, ▪ THE: THE H, THE L, THE North H, THE North H VIP BE, THE North H VIP NL, THE North H Cluster, THE South H, THE South H VIP BE, THE South H VIP NL, THE South H Cluster, THE North L, THE South L as well as Hourly products on Natural Gas with Delivery in the Market Areas TTF, THE, THE L North, THE L West, THE L East	0.03000	€ per MWh
Natural Gas with Delivery in the Market Area NBP	0.00150	GBp per thm
Natural Gas with Delivery in the Market Area CEGH VTP: ▪ for delivery periods Hourly ▪ for delivery periods Within-Day ▪ for all other delivery periods	 0.03000 0.01000 0.00500	 € per MWh € per MWh € per MWh
Natural Gas with Delivery in the Market Area CZ VTP	0.00500	€ per MWh

1) Fee waiver for transactions concluded from 1. April 2026 until (including) 31. Dezember 2026.

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Transactions concluded between 6 pm and 8 am CE(S)T of the following day ("Off-Hours") in		
Natural Gas Spot Products ▪ with Delivery in the Market Area NBP ○ for delivery periods Within-Day ○ for all other delivery periods	 0.00300 0.00300	 GBp per thm GBp per thm
▪ with Delivery in the Market Areas FIN, LTU, LVA-EST	0.05150[1)]	€ per MWh
▪ with Delivery in all other Market Areas (except Locational, Zonal, Quality-Specific and Hourly products)[2)] ○ for delivery periods Within-Day ○ for all other delivery periods	 0.03000 0.03000	 € per MWh € per MWh
Locational, Zonal or Quality-Specific Products on Natural Gas with Delivery on the following specific delivery *points* or zones in the Market Area: ▪ NaTran: PEG, ▪ THE: THE H, THE L, THE North H, THE North H VIP BE, THE North H VIP NL, THE North H Cluster, THE South H, THE South H VIP BE, THE South H VIP NL, THE South H Cluster, THE North L, THE South L as well as Hourly products on Natural Gas with Delivery in the Market Areas TTF, THE, THE L North, THE L West, THE L East	0.03000	€ per MWh

1) Valid for all trades concluded as of 1 November 2025. For all trades concluded until (including) 31 October 2025 a fee of 0.03000 €/MWh applies.

2) Fee waiver for transactions concluded in PVB Natural Gas Within-Day Spot contracts, PVB Natural Gas Day Spot contracts und PVB Natural Gas Weekend Spot contracts from 1. April 2026 until (including) 31. December 2026.

Natural Gas Futures

Transactions in the following physical EEX Natural Gas Futures:		
Futures on Natural Gas with Delivery in the Market Area CEGH VTP	0.00300	€ per MWh
Futures on Natural Gas with Delivery in the Market Areas FIN, LTU, LVA-EST	0.01000	€ per MWh
Futures on Natural Gas with Delivery in the Market Area NBP	0.00070	GBp per thm
Futures on Natural Gas with Delivery in the Market Areas PEG, PVB, ZTP, ETF and CZ VTP	0.00500	€ per MWh
Futures on Natural Gas with Delivery in the Market Areas PSV and THE	0.00250	€ per MWh
Futures on Natural Gas with Delivery in the Market Area TTF	0.00175	€ per MWh
Transactions in the following financial EEX Natural Gas Futures:		
EGSI Day/Weekend/Week Futures		

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EEX NBP EGSI Natural Gas Day/Weekend/Week Futures	0.00150	GBp per thm
All other EEX EGSI Natural Gas Day/Weekend/Week Futures	0.00500	€ per MWh
EGSI Month/Quarter/Season/Year Futures		
EEX CEGH VTP EGSI Natural Gas Month/Quarter/Season/Year Futures	0.00300	€ per MWh
EEX NBP EGSI Natural Gas Month/Quarter/Season/Year Futures	0.00070	GBP per thm
EEX THE EGSI Natural Gas Month/Quarter/Season/Year Futures	0.00250	€ per MWh
EEX TTF EGSI Natural Gas Month/Quarter/Season/Year Futures	0.00175	€ per MWh
EEX Natural Gas ($/MMBtu) Futures		
EEX TTF Natural Gas Month ($/MMBtu) Futures	7.00000	$ per 10,000 MMBtu
Transactions in the following Liquified Natural Gas Futures:		
Futures on Liquified Natural Gas (LNG)	7.00000	$ per 10,000 MMBtu

Options on Natural Gas Futures

Transactions in Options on Natural Gas Futures	0.00200	€ per MWh

1.3.2 Rebates

1.3.2.1 Natural Gas at the Spot Market

The transaction fees in Natural Gas at the Spot Market are subject to the following rebates:

Monthly traded volumes (cumulated volumes from all trades in Natural Gas Spot - regulated market)	Rebate rates (in % of the EEX transaction fees for the respective products for volumes within the respective threshold ranges)
Up to (including) 8 TWh	0%
Above 8 TWh up to (including) 10 TWh	40%
Above 10 TWh up to (including)12 TWh	50%
Above 12 TWh up to (including)14 TWh	60%
Above 14 TWh up to (including) 45 TWh	70%

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Above 45 TWh	80%

Volumes include orderbook volumes. Free volumes (i.e. volumes for which the Trading Participant is not charged any transaction fees, for example volumes with fee holidays) are excluded. If in a product the volumes are measured in therms, conversion to kWh is done by multiplying the volumes with 29.3071.

To calculate the rebate, the volumes of the Trading Participant in the respective month in all products subject to the rebate are added together. Based on this total volume and the volume thresholds and rebate rates specified herein EEX AG then determines the average rebate rate achieved by the Trading Participant in the respective month. This average rebate rate is then applied to all transaction fees payable by the Trading Participant in the respective month for volumes in the rebated products.

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1.3.2.2 Natural Gas Futures

The transaction fees in Natural Gas Futures are subject to the following rebates:

Monthly traded volumes (cumulated volumes from all trades in Natural Gas Futures)	Rebate rates (in % of EEX transaction fees for the respective products for volumes within the respective threshold ranges)
Up to (including) 4 TWh	0%
Above 4 TWh up to (including) 8 TWh	30%
Above 8 up to (including)12 TWh	40%
Above 12 TWh up to (including) 50 TWh	50%
Above 50 TWh	75%

Volumes include orderbook and trade registration volumes. Free volumes (i.e. volumes for which the Trading Participant is not charged any transaction fees, for example volumes with fee holidays) are excluded. If in a product the volumes are measured in therms, conversion to kWh is done by multiplying the volumes with 29.3071.

To calculate the rebate, the volumes of the Trading Participant in the respective month in all products subject to the rebate are added together. Based on this total volume and the volume thresholds and rebate rates specified herein EEX AG then determines the average rebate rate achieved by the Trading Participant in the respective month. This average rebate rate is then applied to all transaction fees payable by the Trading Participant in the respective month for volumes in the rebated products.

Insofar as a trading participant is subject to Article 39a MiFIR, it shall ensure compliance with this provision; for example, by passing the rebate on to its clients, insofar as the rebate relates to volumes from clients that are no professional clients within the meaning of Annex II Section I MiFID II.

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1.4 Environmental Products

Subject to the provisions in section 1.1 (spread and delta hedge), EEX AG charges the following fees for transactions in environmental products:

Emission Rights on the Spot Market

Transactions in		
EUA – Primary Auction (buyers only) of the EU Common Auction Platform (until – including – 31 August 2026)	3.97	€ per ktCO2
EUA – Primary Auction (buyers only) of the EU Common Auction Platform (as of 1 September 2026)	2.88	€ per ktCO2
EUA – Primary Auction (buyers only) for Poland (until – including – 31 August 2026)	3.97	€ per ktCO2
EUA – Primary Auction (buyers only) for Poland (as of 1 September 2026)	2.88	€ per ktCO2
EUA – Primary Auction (buyers only) for Northern Ireland in the framework of EU-ETS (until – including – 31 August 2026)	3.97	€ per ktCO2
EUA – Primary Auction (buyers only) for Northern Ireland in the framework of EU-ETS (as of 1 September 2026)	2.88	€ per ktCO2
EUA – Primary Auction (buyers only) for Germany	3.00	€ per ktCO2
EUA – Secondary Trading	3.50	€ per ktCO2
German national Emissions Trading Scheme (nEHS) Certificates – Primary Auction (buyers only)[1)]	0.00	€ per ktCO2

1) Expected to be available from July 2026.

Futures on European Emission Rights and Options on Futures on European Emission Rights

Transactions in Futures on EUA and Transactions in Options on Futures on EUA	2.50	€ per ktCO2
Transactions in EEX EU ETS2 Futures	3.50	€ per ktCO2
Transactions in EEX UKA Futures and Transactions in Options on EEX UKA Futures[1)]	2.50	GBP per ktCO2

1) Expected to be available from 26 May 2026.

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1.5 Futures on Guarantees of Origin

1.5.1 Fees

EEX charges the following fees for transactions in Futures on Guarantees of Origin:

Futures on Guarantees of Origin

EEX Power GO Futures	7.00	€ per 1,000 MWh

1.5.2 Rebates

Version valid until (including) 31 August 2026

The transaction fees in Futures on Guarantees of Origin are subject to the following rebates:

Monthly traded volumes (cumulated volumes from all trades in EEX Power GO Futures)	Rebate rates (in % of EEX Transaction fees for EEX Power GO Futures)
Up to (including) 300 lots	0%
Above 300 lots up to (including) 600 lots	20%
Above 600 lots up to (including) 1000 lots	30%
Above 1000 lots	40%

Volumes include orderbook and trade registration volumes. Free volumes are excluded. Insofar as a trading participant is subject to Article 39a MiFIR, it shall ensure compliance with this provision; for example, by passing the rebate on to its clients, insofar as the rebate relates to volumes from clients that are no professional clients within the meaning of Annex II Section I MiFID II.

Version valid as of 1 September 2026

The transaction fees in Futures on Guarantees of Origin are subject to the following rebates:

Monthly traded volumes (cumulated volumes from all trades in EEX Power GO Futures)	Rebate rates (in % of EEX Transaction fees for EEX Power GO Futures)
Up to (including) 500 lots	0%
Above 500 lots up to (including) 1000 lots	20%
Above 1000 lots up to (including) 2500 lots	30%
Above 2500 lots	40%

Volumes include orderbook and trade registration volumes. Free volumes are excluded. Insofar as a trading participant is subject to Article 39a MiFIR, it shall ensure compliance with this provision; for example, by

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passing the rebate on to its clients, insofar as the rebate relates to volumes from clients that are no professional clients within the meaning of Annex II Section I MiFID II.

1.6 Agricultural Products

Subject to the provisions in section 1.1 (spread and delta hedge), EEX AG charges the following fees for transactions in agricultural products:

Futures on Agricultural Products

Transactions in	
Futures on Butter, Liquid Milk, Skimmed Milk Powder, Whey Powder	1.50 € per Contract or 0.30 € per t

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1.7 Global Commodities

Subject to the provisions in section 1.1 (spread and delta hedge), EEX AG charges the following fees for transactions in global commodities:

Freight Futures and LNG Freight Futures

Transactions in		
Futures on Dry Bulk Time Charter Freight[1),2),3)] or Dry Bulk Trip Time Charter Freight[1)]	3.60	$ per d
Futures on Dry Bulk Voyage Routes Freight[1)]	0.0036	$ per t
Futures on LNG Freight	3.60	$ per d

Options on Freight Futures

Transactions in Options on Futures on Freight[1)]	3.60	$ per d

1) These transaction fees will be waived for transactions in EEX Baltic Panamax 5TC Freight Futures concluded between 1 December 2025 and (including) 31 December 2025.

2) These transaction fees will be reduced by $ 0.0030/t (Futures on Dry Bulk Voyage Routes Freight) or $ 3.00/d (all other Freight Futures and Options) in the following case:

The trading participant is a new trading participant or it grants a new client access to EEX as an indirect trading participant (*mittelbare Handelsteilnehmer*) within the meaning of Article 2 para 8 of the German Exchange Act (Agency Clients). Trading participants and Agency Clients are deemed to be new if they have not been admitted to EEX or have not had indirect access to EEX in the past 12 months.

The reduction shall be granted for one year, calculated from the time when the new trading participant was admitted to trading on EEX or the indirect trading participant was granted access to EEX.

A Trading participant shall receive the reduction for a new Agency Client only insofar as the Agency Client does not receive the benefits of the reduction directly from EEX AG. In this case, the trading participant shall ensure that the reduction is passed on to the respective Agency Client in economic terms.

It is the responsibility of the trading participant to inform EEX AG about new Agency Clients and to provide evidence of the resulting discount entitlements upon request.

Insofar as the reduction relates to the trading participant's own volumes, the granting of the reduction shall (if applicable) be accompanied by the following:

- Market Support Agreements with EEX AG, insofar as they cover trading in products comprised by the reduction, and
- other incentive schemes of EEX AG for trading in products comprised by the reduction

are suspended for the time period of granting the reduction to the trading participant.

3) These transaction fees will be waived for transactions in EEX Baltic Supramax 10TC Freight Futures and EEX Baltic Supramax 11TC Freight Futures concluded on 15 January 2027 by EEX on behalf of a Trading Participant to convert open positions in EEX Baltic Supramax 10TC Freight Futures to positions in EEX Baltic Supramax 11TC Freight Futures.

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1.8 Trading on Behalf Fees

For the registration of a trade on behalf of trading participants (Trading on Behalf according to section 13 of the EEX Trading Conditions) EEX AG charges an additional fee of € 50.00 from each trading participant who is a party to the respective trade. In case of a give-up already provided for in a trading participant's request for registration, the additional fee shall not be charged to this trading participant but to the trading participant who is a party to the respective trade after the give-up has taken place.

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2. Trade Cancellation Fees

Trading participants, upon whose request transactions at EEX Spot Markets or at EEX Derivatives Markets have been cancelled according to the respectively valid Trade Cancellation Rules of the exchange, will be charged a Trade Cancellation Fee according to the following scheme[1)]:

▪ Derivatives products on power and natural gas	▪ Products denominated in Euro or in acurrency other than GBP or JPY (¥): ○ € 500 (Day, Weekend, and Week Contracts) ○ € 1,000 (Month Contracts) ○ € 1,500 (Quarter Contracts) ○ € 2,000 (Season Contracts) ○ € 2,500 (Year Contracts) ▪ Products denominated in GBP: ○ £ 400 (Day, Weekend, and Week Contracts) ○ £ 800 (Month Contracts) ○ £ 1,200 (Quarter Contracts) ○ £ 1,600 (Season Contracts) ○ £ 2,000 (Year Contracts) ▪ Products denominated in JPY (¥): ○ ¥ 75,000 (Day, Weekend, and Week Contracts) ○ ¥ 150,000 (Month Contracts) ○ ¥ 225,000 (Quarter Contracts) ○ ¥ 300,000 (Season Contracts) ○ ¥ 375,000 (Year Contracts) ▪ Products denominated in USD: ○ USD 1,200 (Month Contracts) ▪ Companies that have a contractual quotation obligation for power contracts at the exchange for cancellation of trades in power contracts[2)]: ○ € 500 ▪ Companies that have a contractual quotation obligation for natural gas contracts at the exchange for cancellation of trades in natural gas contracts: ○ € 500
▪ Spot products on natural gas[3)]	▪ Products denominated in Euro: ○ € 1,500 ▪ Products denominated in GBP: ○ £ 1,400

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▪ Spot and derivatives products on emission rights	▪ € 500
▪ Derivative products on agricultural products[4)]	▪ € 500
▪ all other products	▪ € 5,000

1) Trading participants who have entered into a later cancelled transaction in their role as a trading broker will be charged a reduced Trade Cancellation Fee of € 500.

2) Except Japanese Power Derivatives.

3) Trade Cancellation Fee will be applied per cancelled transaction.

4) Trade Cancellation Fee will be applied per executed order, not per transaction.

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3. Fees for Excessive Use of the Trading Systems (version valid until – including – 30 September 2026)

In case of excessive use of EEX's trading systems, EEX AG charges the following fees (that are to be applied cumulatively if the requirements of both fees are fulfilled):

3.1 Fee for Excessive Number of Entries Compared to the Number of Trades Concluded

For a disproportionate number of entries, changes, or deletions of orders (Entries) of one trading participant per exchange or trading day compared to the trades concluded, respectively, EEX AG charges a tiered fee (ESU Fee) to mitigate negative effects to the stability of the systems of EEX, and the integrity of the markets of EEX.

The Entries are calculated according to the following rules:

- Entry and Deletion of an order, respectively: each one entry
- Change of an order: two entries
- Entry of combined orders: two entries or as many entries as individual orders, respectively
- Quotes: two entries
- No entry: measures conducted by the trading systems, e.g., deletion of orders

Disproportionately many Entries of one trading participant are existent, if the number of Entries of that trading participant per executed transaction per exchange or trading day, respectively, is greater than the free number of Entries determined for the respective product and market segment (Entry-Transaction-Ratio or ETR), whereas the ETR for one transaction is also valid, if no transaction has been executed. The respective ETR per product and market segment amounts to:

Product	Market Segment	ETR
Power	Derivatives Market	60,000
Natural Gas	Derivatives Market	60,000
	• Spot Market(Hourly Contracts) • Spot Market (Other Contracts)	900,000 350,000
Emission Rights	Derivatives Market	30,000
	Spot Market (except primary auctions)	5,000

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Agricultural products	Derivatives Market	5,000
Other products	Spot/Derivatives Market (except primary auctions)	5,000

The ESU Fee will be charged solely for the Entries that constitute the excessive use of EEX's trading systems (Exceedance), respectively. The amount of the ESU Fee will be determined for each Exceedance subject to the level of exceedance (up to and including 50 %, over 50 % up to and including 100 %, over 100 %) according to the following table, but shall be at least € 550:

Exceedance	**≤ 50%**	**> 50–100%**	**>100%**
ESU Fee in € per Entry	0.01	0.02	0.03

The ESU Fee according to this section will be waived and reimbursed if already paid, if the number of trading days on which the ESU Fee was incurred by the respective trading participant in the relevant calendar month is not greater than five and the trading participant provides EEX AG with plausible reasons in text form within one week after the respective invoice has been sent that the excessive system use did not occur deliberately or grossly negligently.

The provisions regarding the ESU Fee do not apply to Entries made within the scope of auctions and for trading participants having quoting obligations.

Example for the determination of the ESU Fee:

A trading participant generates on one exchange or trading day, respectively, in the market segment „Derivatives Market" for the product "Power" 300,000 Entries and 2 transactions, i.e. the trading participant generated 150,000 Entries per transaction. The permitted ETR, however, amounts to 60,000. Thus, the ESU Fee adds up to:

Entries per Trade: 0 – 60,000 (ESU Limit) = 60,000 à € 0.00 € → € 0.00
Entries per Trade: 60,001 – 90,000 (≤ 50% Exceedance) = 30,000 à € 0.01 € → € 300.00
Entries per Trade: 90,001 – 120,000 (> 50% – 100 % Exceedance) = 30,000 à € 0.02 € → € 600.00
Entries per Trade: 120,001 – 150,000 (> 100 % Exceedance) = 30,000 à € 0.03 € → € 900.00

ESU Fee: € 300.00 + € 600.00 + € 900.00 = **€ 1,800.00**

3.2 Fee for Excessive Number of Entries in Case of High Frequency Trading

For an excessive number of entries, changes, or deletions of orders (Entries) of a trading participant per exchange or trading day via High Frequency Trading (HFT), EEX AG charges a tiered fee (HFT-ESU Fee) to mitigate negative effects to the stability of the systems of EEX, and the integrity of the markets of EEX.

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An excessive number of Entries of one trading participant is assumed, if the number of Entries of that trading participant exceeds the threshold of 1.7 M Entries per trading day, taking into account Entries in all Power, Natural Gas and Emission Rights products. In this case the following HFT-ESU Fee applies:

Number of Entries:	**>1.7 M to 2 M**	**>2 M to 3.5 M**	**>3.5 M**
HFT-ESU Fee in € per Entry above the threshold:	0.01[1)]	0.02[1)]	0.02

[1)] Waived, if the order to trade ratio of the trading participant on the respective trading day is up to 2000.

For trading participants that have a Market Making Agreement in place with EEX AG for the following products the limit of 3.5 M is increased by the following amounts, provided that the order to trade ratio of the respective trading participant on the respective trading day is up to 2000:

Products:	**German Power and/or French Power**	**TTF Gas**	**EUA and/or EUA Futures**	**Power GO Futures**	**Any other Power or Gas product(s)**
Limit Increase:	1.5 M	1 M	250 k	250 k	250 k

The increase amounts of all product groups covered by the Market Making Agreement are applied, however at maximum once per product group, even if the trading participant has in place more than one Market Making Agreement with EEX AG for the respective product group. Consequently, the maximum increase amount is 3.25 M.

The Entries are calculated according to the following rules:

- Entry and Deletion of an order, respectively: each one Entry
- Change of an order: one Entry
- Entry of combined orders: one Entry
- Quotes: one Entry
- No entry: measures conducted by the trading systems, e.g., deletion of orders

Examples for the determination of the HFT-ESU Fee:

1.3 M Entries	No HFT-ESU Fee
1.8 M Entries	100,000*€ 0.01 = € 1,000
2.5 M Entries	(300,000*€0.01)+(500,000*€0.02)= €13,000

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The HFT-ESU Fee according to this section will be waived and reimbursed if already paid, if the number of trading days on which the ESU Fee was incurred for the respective trading participant in the relevant calendar month is not greater than five and the trading participant provides EEX AG with plausible reasons in text form within one week after the respective invoice has been sent that the excessive system use did not occur deliberately or grossly negligently.

The provisions regarding the HFT-ESU Fee do not apply to Entries made within the scope of auctions.

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3. Fees for Breaches of Order Transaction Ratios and for Excessive Use of the Trading Systems (version valid from 1 October 2026)

In case of breaches of Order Transaction Ratios and in case of excessive use of EEX's trading systems, EEX AG charges the following fees (that are to be applied cumulatively if the requirements of both fees are fulfilled):

3.1 Fee for Breaches of Order Transaction Ratios

If an exchange participant breaches an Order Transaction Ratio (OTR) according to section 3.1 and 3.2 of the EEX OTR Implementation Regulation, EEX AG charges an Order Transaction Ratio Penalty Fee (OTR Fee). The OTR Fee is € 2,000 per OTR breach per day. If on the same trading day an exchange participant breaches an OTR for more than one product, the OTR Fee of € 2,000 will be charged for every OTR breach.

3.2 Fee for Excessive Sytem Usage by Excessive Number of Entries

For usage of EEX's trading systems by an excessive number of entries, changes, or deletions of orders (Entries) of a trading participant per exchange or trading day, EEX AG charges a tiered fee (ESU Fee) to mitigate negative effects to the stability of the systems of EEX, and the integrity of the markets of EEX.

An excessive number of Entries of one trading participant is assumed, if the number of Entries of that trading participant exceeds the threshold of 1.7 M Entries per trading day, taking into account Entries in all Power, Natural Gas Derivatives and Emission Rights products. In this case the following ESU Fee applies:

Number of Entries:	**>1.7 M to 2 M**	**>2 M to 3.5 M**	**>3.5 M**
ESU Fee in € per Entry above the threshold:	0.01[1)]	0.02[1)]	0.02

[1)] Waived, if the relation between entries into the orderbook and concluded trades of the respective trading participant on the respective trading day is up to 2000.

For trading participants that have a Market Making Agreement in place with EEX AG for the following products the limit of 3.5 M is increased by the following amounts, provided that the relation between entries into the orderbook and concluded trades of the respective trading participant on the respective trading day is up to 2000:

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Products:	German Power and/or French Power	TTF Gas Derivatives	EUA and/or EUA Futures	Power GO Futures	Any other Power product(s) or Gas Derivatives
Limit Increase:	1.5 M	1 M	250 k	250 k	250 k

The increase amounts of all product groups covered by the Market Making Agreement are applied, however at maximum once per product group, even if the trading participant has in place more than one Market Making Agreement with EEX AG for the respective product group. Consequently, the maximum increase amount is 3.25 M.

The Entries are calculated according to the following rules:

- Entry and Deletion of an order, respectively: each one Entry
- Change of an order: one Entry
- Entry of combined orders: one Entry
- Quotes: one Entry
- No entry: measures conducted by the trading systems, e.g., deletion of orders

Examples for the determination of the ESU Fee:

1.3 M Entries	No ESU Fee
1.8 M Entries	100,000*€ 0.01 = € 1,000
2.5 M Entries	(300,000*€0.01)+(500,000*€0.02)= €13,000

The ESU Fee according to this section will be waived and reimbursed if already paid, if the number of trading days on which the ESU Fee was incurred for the respective trading participant in the relevant calendar month is not greater than five and the trading participant provides EEX AG with plausible reasons in text form within one week after the respective invoice has been sent that the excessive system use did not occur deliberately or grossly negligently.

The provisions regarding the ESU Fee do not apply to Entries made within auctions.

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4. Expiry Limit Fee and Closeout Fee

4.1 Expiry Limit Fee

Trading Participants who are approved to trade EEX Natural Gas Futures that must be physically settled even though they do not have the ability of physical settlement are charged an Expiry Limit Fee, if their positions exceed an Expiry Limit on (including) D-3 or later. The Expiry Limit Fee is € 2,000 per breached Expiry Limit. If in one month a Trading Participant breaches the same Expiry Limit more than once or on more than one day, this will trigger the Expiry Limit Fee for this Expiry Limit only once.

4.2 Closeout Fee

Trading Participants who are approved to trade EEX Natural Gas Futures that must be physically settled even though they do not have the ability of physical settlement, are charged a Closeout Fee, if they hold positions in EEX Natural Gas Futures that must be physically settled after 6 p.m. of the second Exchange Day before the first delivery day.

This Closeout Fee shall be calculated as follows (rounded commercially to full Euros):

- For contracts in MW or in therm/day by multiplying the net open position with the Trade Cancellation Fee applicable at that time divided by 10.
- For contracts in MWh/day by multiplying the net open position with the Trade Cancellation Fee applicable at that time divided by 10, and dividing the result by the number of calendar days of the respective front month

However, the Closeout Fee shall be at least € 25,000.

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Example for calculating the Closeout Fee:

Contracts in MW or in therm/day:

Open Position	Resulting Closeout Fee
500 TTF Month Contracts	500 *€ 1,000 / 10 = 50,000

Contracts in MWh/day:

Open Position	Resulting Closeout Fee
500 PEG Month Contracts, March = front month	$\frac{500 * € 1,000 / 10}{31} = 1,613$

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5. Membership Fees and Further Fees

5.1 Membership Fees

EEX AG charges trading participants of EEX the following membership fees for the use of the spot and futures markets operated by EEX (participation in order book trading and/or trade registration and/or auction trading).

Membership package[1)]	**Fee**
EEX Full Membership Participation in trading in all products of EEX[2),3)]	€ 37,000 p.a.
EEX Power Plus Membership Participation in trading in all products of EEX, however on the Natural Gas market limited to the products of the Emerging Natural Gas Markets[2),3),4)]	€ 22,000 p.a.
EEX Natural Gas Plus Membership Participation in trading in all products of EEX, however on the Power market limited to the products of the market area Great Britain[2),3)]	€ 20,000 p.a.
Environmental and Emerging Markets Membership Participation in trading in the following products **only**: European Emission Rights on EEX Spot Markets (primary and secondary markets) and Derivatives Markets, German national Emissions Trading Scheme (nEHS) certificates on EEX Spot Markets (primary market)[6)], EEX FIN, LTU and LVA-EST Natural Gas products; Power GO Futures, Nordic Power products as well as agricultural and freight products[2),3)]	€ 5,000 p.a.[5)]
EUA Primary Auction Only Membership Participation **only** in primary auctions of EUA on the EEX Spot Market	€ 0 p.a.
nEHS Auction & Sale Only Membership[6)] Participation **only** in primary auctions of German national Emissions Trading Scheme (nEHS) Certificates on the EEX Spot Market and in the sale of these certificates outside the regulated market	€ 0 p.a.

1) The membership package selected by the trading participant as part of the admission process applies.

For Trading Participants admitted before 30 September 2024, the membership package that corresponds to the kind of membership that was applicable for the Trading Participant pursuant to Section 5.1 in the version valid until 29 September 2024 shall be deemed to have been selected.

A change to the membership package is made by declaration in text form vis-à-vis EEX. The change shall take effect at the end of the quarter if the declaration is received by EEX at least one month before the end of the quarter, otherwise at the end of the following quarter.

Additionally, if the trading participant requests an extension of its product setup at ECC AG to a product that is not covered by its current membership package, the most favorably priced membership package that covers all products of its current membership package as well as the new product shall be applicable as of the following month.

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For trading participants who have not selected a membership package, the EEX Full Membership applies.

2) Trading in the respective products on the regulated market, to the extent such trading is offered.

3) The membership also entitles participants to take part in the sale of certificates under the German national Emissions Trading System (nEHS) outside the regulated market.

4) Emerging Natural Gas Markets comprise, EEX CZ VTP Natural Gas Products, EEX EGSI Natural Gas Futures, EEX FIN, LTU and LVA-EST Natural Gas Products[5)], EEX PVB Natural Gas Products, EEX TTF Natural Gas Month ($/MMBtu) Futures as well as EEX Futures on LNG.

5) The fee is reduced to € 2,50[6)]0 p.a. for participation exclusively in trading in emission allowances on the spot market (primary and secondary market).

6) Expected to be available from July 2026.

5.2 New Trading Participants

New trading participants after having been admitted at EEX (including the conclusion of the OTF Membership Agreement) for the first time[1)] will not be charged membership fees (see Sect. 5.1) for the quarter of the admission and the four subsequent quarters.

1) A trading participant is deemed to be admitted to EEX for the first time if the trading participant has not been admitted to EEX or has not been a member of the EEX OTF in the past 12 months.

5.3 Temporary View Only Access

Persons who are not trading participants can obtain temporary access to the trading systems of EEX exclusively with read access and without the right to participate in trading (View Only). View Only access is provided for three months and can be renewed once for a further three months' period if admission to trading on EEX or membership of the EEX OTF (until its decommissioning after 30 November 2025) has been applied for. EEX AG charges the following fees for this temporary View Only access:

	Fee
Temporary View Only Access	€ 0 p.a.

Trading participants can gain permanent View Only access to the trading systems of EEX . There is no charge for the permanent View Only Status itself, but the charges according to Sect. 5.5 apply for the selected technical access.

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5.4 Fees for Connections

The following fees are charged for the technical accesses (data lines) offered by EEX AG to the trading systems of EEX from its trading participants depending on the chosen access alternative:

Services	Bandwidth [Mbit/s] per MIC	Fee per Connection (€/month)			
		Tier Equinix FR2	Tier A	Tier B	Tier C and other Locations
Leased Line: EEX Futures Multi Interface Channel (MIC) or GUI Channel	7[x1]	780	780	780	R
	14[x2]	1300	1300	1300	R
	80[x3]	3120	4360	6650	R
iAccess (VPN) Internet based: EEX Futures Multi Interface Channel (MIC)	7[x1]	520			
Joint Usage per Eurex Connection [x4]	n/a	250[x5]			

Co-Location 2.0 Service	Bandwidth [Gbit/s]	Fee per Connection (€/month)
EEX Futures EMDI [x6]	**10**	5200
EEX Futures & Options EOBI [x6]	**10**	7800
EEX Futures EMDI & EEX Futures & Options EOBI [x6]	**10**	8320
EEX Futures Transaction	**10**	5200

Legend	
Tier A	Metro areas of Amsterdam, Frankfurt, London, Milan, Paris, and Zurich
Tier B	Austria, France, Germany, Switzerland, The Netherlands, UK
Tier C	Belgium, Denmark, Finland, Ireland, Italy, Portugal, Spain, Sweden
Other Locations	Locations other than Tier A, B and C
R	On request
X1	please see N7 Network Access Guide - equaling Eurex 7 Mbit/s MIC configuration
X2	please see N7 Network Access Guide - equaling Eurex 7 Mbit/s MIC configuration plus EEX EMDI
X3	please see N7 Network Access Guide - equaling Eurex 7 Mbit/s MIC configuration plus EEX EMDI, RDI

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X4	Fees for EEX Futures T7 leased lines and iAccess connections provided to participants of the EEX Futures market running on T7. In case a Eurex connection is available in the same location, access to the EEX Futures market is only available in joined usage mode via the Eurex connection. This holds as well if an EEX Futures MIC is already in place and at a later stage a Eurex connection is ordered to the same location. In this case the access to the EEX Futures market will be realized via the Eurex connection.
X5	Per Eurex T7 connection on which EEX Futures production sessions are setup
X6	An additional agreement with EEX AG is required for the right to use the data received beyond one's own direct trading activity on EEX. Further information can be requested directly from the Market Data Services department of EEX AG at datasource@eex-group.com.
Equinix FR2	In selected rooms at Kruppstraße 121 – 127; 60388 Frankfurt; Germany with pre-structured cabling / routed layer 3 connections / port speed 1 Gbit/s
Co-Location 2.0 Service	Co-Location Services – in selected rooms at Kruppstraße 121 – 127; 60388 Frankfurt; Germany with pre-structured cabling / normalized cable length / peerless layer 2 connections / port speed 10 Gbit/s

5.5 Fees for Frontends

For the technical access (front ends) to the EEX trading systems offered by EEX AG, EEX AG charges its trading participants the following fees depending on the selected access variant (front end and connection):

Frontend[1)]	**Charged per**	**Price based on connection type (€/month)**		
		Internet	**VPN**	**Leased line**
EEX TT Screen	User	200	n/a	n/a
Trayport® Joule® Screen[2),3)]	User	200	n/a	n/a
Eurex T7 GUI and/or Eurex C7 GUI[4)]	Participant[4)]	625[5)]	Included	Included
M7 Auction System	Participant	Included	Included	Included

1) Participants are free to use frontends other than those mentioned in this table (frontends of other Independent Software Vendors -ISVs- or own frontends) to access the EEX trading systems. However, this applies only if the ISVs and as of 14 February 2025 (frontends of other ISVs) or 13 June 2025 (Participants' frontends) also the frontends themselves are registered at EEX. An overview of all ISVs currently registered at EEX can be found here: https://www.eex.com/en/access/connectivity/independent-software-vendors-isv. Fees for the use of the front-ends of other ISVs are charged directly by these ISVs.

2) For shift traders, the fee is reduced to € 82.50 per month. Shift traders are users who are active exclusively as part of a team in the shift system set up specifically for 24/7 trading on the EEX gas spot market. All shift traders of a trading participant must never be logged in or be active in the trading system at the same time.

3) For the Gas market a Downstream user account is required. This account will be automatically created and invoiced by EEX AG at a rate of € 200 per month.

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4) The number of open Eurex Trader GUIs is only limited by the available bandwidth of the used connections.

5) T7 GUI connection via Internet is not charged for participants with a EEX production session setup.

5.6 Fees for Interfaces to the Trading System by Third Party Providers

Fees for ETI and FIX Sessions

If trading participants use third-party connection solutions (3rd Party Solutions) via ETI/FIXML to access the trading systems of EEX, EEX AG charges the following fees in addition to the connection fees pursuant to Sect. 5.4 depending on the agreed size of the ETI or FIX sessions:

Eurex ETI / Fix Trading Session (€/month)[1)]

Eurex ETI Low Frequency Light Session (max. 50 Transmissions/Second)	260
Eurex ETI Low Frequency Full Session (max. 150 Transmissions/Second)	520
Eurex ETI High Frequency Light Session[2)] (max. 50 Transmissions/Second)	260
Eurex ETI High Frequency Full Session[2)] (max. 150 Transmissions/Second)	520
EEX Futures ETI High Frequency Ultra Session (max. 250 Transmissions/Second)	780
Eurex FIX Trading Session (max. 50 Transmissions/Second)	260
Eurex Enhanced Drop Copy Session	200
EEX Futures ETI Back Office Session	100
EEX Futures FIX LF Back Office Session	100

1) Monthly fees for ETI and FIX sessions are rebated up to a maximum of € 1,040 per month per participant.

2) Eurex ETI High Frequency sessions require Co-Location in selected rooms at Kruppstraße 121 – 127; 60388 Frankfurt; Germany with pre-structured cabling / normalized cable length / peerless layer 2 connections / port speed 10 Gbit/s.

Eurex Clearing Session

FIXML Session	€ 100 per month as of the third account

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5.7 Trainings and Events

For the participation in trainings and other events the following fees will be charged.

5.7.1 Exchange Trader Trainings and EEX Trader Exam

Comprehensive Exchange Trading Course[1)]

2-Day Comprehensive Exchange Trading Course including EEX Trader Exam (Certificate)	On-site	Per person	€ 2,000[2)]
Online Comprehensive Exchange Trading Course including EEX Trader Exam (Certificate)	Online	Per person	€ 1,500[2)]

Exchange Trader Exam

Preparatory Workshop[3)] **(voluntary)**	E-learning[4)]	Per person	€ 400[2)]
System Training **(mandatory)**	E-learning[4)]	Per person	€ 250[2)]
EEX Trader Exam **(mandatory)**	On-site	Per person	€ 200[2)]

1) Persons who prove that they have been assigned with the supervision of exchanges or central counterparties on a professional basis may participate in the comprehensive exchange trading course including the examination free of charge. In these cases no exam report or certificate will be issued. However, after having paid the full fee these persons are free to request the exam report and the certificate within three years after they have taken the examination.

2) Waived for traders of (applicant) Trading Participants that were members of the GET Baltic Gas Exchange on 1st October 2024, if admission of the respective traders is applied for by 31 July 2025 at the latest.

3) Including training materials.

4) The assigned login data for the e-learning portal becomes void by the end of the 12th month after its distribution to the respective user.

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5.7.2 Other Trainings and Events

Clearing	On-site	Per person	€ 600
Visitor Groups	On-site	Flat charge	€ 1,400
Speech	On-site	Individual	

Further trainings or events can be arranged individually upon request.

5.7.3 General Conditions

If required, all training courses can also be offered in-house. In addition to the participant fee listed above, for in-house events a flat fee is charged per training day (except for the EEX Trader Exam in Leipzig, Germany and Europe):

Additional Fees for In-house Trainings	1st day	Each additional day
In Leipzig	€ 950	€ 725
In Germany	€ 1,400	€ 950
In Europe	€ 2,300	€ 1,400
Outside Europe	Individually	Individually

More detailed provisions on rebooking and cancellation fees for training courses and events are contained in the General Terms and Conditions (GTC) for training services available on the website of EEX AG. [1]

[1] https://www.eex.com/en/training/general-terms-and-conditions

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5.8 EEX Group DataSource

For the provision of historical and current market data as well as settlement prices, indices or other calculations by EEX Group, EEX AG charges the following fees depending on the ordered module and access type and option (End-of-Day or Real-time):

5.8.1 Access via Cloud Stream API

Products Cloud Stream – Real-Time	Subscription (Price per Month)		
	Internal Usage	Principal or Brokerage Usage	Indirect Access Usage
EEX Natural Gas – Europe: End of Day Index (Cloud Stream API, RT)	€ 315	€ 315	€ 315
EEX Natural Gas – Europe: Orders & Trades (Cloud Stream API, RT)	€ 440	€ 440	€ 440
EEX Natural Gas – CEGH VTP: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – CEGH VTP: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90
EEX Natural Gas – CZ VTP: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – CZ VTP: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90
EEX Natural Gas – ETF: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – ETF: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90
EEX Natural Gas – FIN: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – FIN: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90
EEX Natural Gas – LTU: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – LTU: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90
EEX Natural Gas – LVA-EST: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – LVA-EST: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90

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EEX Natural Gas – NBP: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – NBP: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90
EEX Natural Gas – PEG: End of Day Index (Cloud Stream API, RT)	€ 85	€ 85	€ 85
EEX Natural Gas – PEG: Orders & Trades (Cloud Stream API, RT)	€ 130	€ 130	€ 130
EEX Natural Gas – PVB: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – PVB: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90
EEX Natural Gas – THE: End of Day Index (Cloud Stream API, RT)	€ 85	€ 85	€ 85
EEX Natural Gas – THE: Orders & Trades (Cloud Stream API, RT)	€ 130	€ 130	€ 130
EEX Natural Gas – TTF: End of Day Index (Cloud Stream API, RT)	€ 85	€ 85	€ 85
EEX Natural Gas – TTF: Orders & Trades (Cloud Stream API, RT)	€ 130	€ 130	€ 130
EEX Natural Gas – ZTP: End of Day Index (Cloud Stream API, RT)	€ 60	€ 60	€ 60
EEX Natural Gas – ZTP: Orders & Trades (Cloud Stream API, RT)	€ 90	€ 90	€ 90

In addition, in 2027 a variable fee shall be introduced for the data volume retrieved through the Cloud Stream API, measured in MB per month.

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5.8.2 Access via Rest API

Products REST API – Real-time	Subscription (Price per Month)		
	Internal Usage	Principal or Brokerage Usage	Indirect Access Usage
EEX Agriculturals			
EEX Agriculturals – Europe (REST API, RT)	€ 225	€ 225	€ 225
EEX Agriculturals – Europe: Orders & Trades (REST API, RT)	€ 145	N/A	N/A
EEX Agriculturals – Europe: Settlements & Statistics (REST API, RT)	€ 135	N/A	N/A
EEX Agriculturals Index – European Butter Index (REST API, RT)	€ 75	N/A	N/A
EEX Agriculturals Index – European Liquid Milk Index (REST API, RT)	€ 75	N/A	N/A
EEX Agriculturals Index – European Whey Powder Index (REST API; RT)	€ 75	N/A	N/A
EEX Agriculturals Index – Skimmed Milk Powder Index (REST API, RT)	€ 75	N/A	N/A
EEX Environmentals			
EEX Environmentals – Europe (REST API; RT)	€ 300	€ 300	€ 300
EEX Environmentals – Europe: Orders & Trades (REST API, RT)	€ 195	N/A	N/A
EEX Environmentals – Europe: Settlement and Statistics (REST API, RT)	€ 180	N/A	N/A
EEX Environmentals Index – Carbon Border Adjustment Mechanism Reference Price: CBAM (REST API, RT)	€ 100	N/A	N/A
EEX Environmentals Index – European Carbon Index: ECarbix (REST API, RT)	€ 75	N/A	N/A
EEX Environmentals Index – Global Carbon Index: GCI (REST API, RT)	€ 100	N/A	N/A
EEX Environmentals Index – Hydrogen Index: HYDRIX (REST API, RT)	€ 0	N/A	N/A
EEX Global Commodities			
EEX Global Commodities – Freight (REST API, RT)	N/A	€ 300	€ 300

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EEX Global Commodities – Freight:Trades (REST API, RT)	€ 195	N/A	N/A
EEX Gurantees of Origin			
EEX Guarantees of Origin – Power (REST API, RT)	€ 300	€ 300	€ 300
EEX Guarantees of Origin – Power: Orders & Trades (REST API, RT)	€ 195	N/A	N/A
EEX Guarantees of Origin – Power: Settlements & Statistics (REST API, RT)	€ 180	N/A	N/A
EEX Natural Gas			
EEX Natural Gas – Europe (REST API, RT)	€ 550	€ 550	€ 550
EEX Natural Gas – Europe: Orders & Trades (REST API, RT)	€ 365	N/A	N/A
EEX Natural Gas – Europe: Settlements & Statistics (REST API, RT)	€ 325	N/A	N/A
EEX Natural Gas – CEGH VTP (REST API, RT)	€ 150	€ 150	€ 150
EEX Natural Gas – CEGH VTP: Orders & Trades (REST API, RT)	€ 100	N/A	N/A
EEX Natural Gas – CEGH VTP: Settlements & Statistics (REST API, RT)	€ 90	N/A	N/A
EEX Natural Gas – CZ VTP (REST API, RT)	€ 120	€ 120	€ 120
EEX Natural Gas – CZ VTP: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Natural Gas – CZ VTP: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Natural Gas – ETF (REST API, RT)	€ 120	€ 120	€ 120
EEX Natural Gas – ETF: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Natural Gas – ETF: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Natural Gas – FIN (REST API, RT)	€ 120	€ 120	€ 120
EEX Natural Gas – FIN: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Natural Gas – FIN: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Natural Gas – JKM: Orders & Trades (REST API, RT)	€ 80	€ 80	€ 80

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EEX Natural Gas – LTU (REST API, RT)	€ 120	€ 120	€ 120
EEX Natural Gas – LTU: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Natural Gas – LTU: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Natural Gas – LVA-EST (REST API, RT)	€ 120	€ 120	€ 120
EEX Natural Gas – LVA-EST: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Natural Gas – LVA-EST: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Natural Gas – NBP (REST API, RT)	€ 150	€ 150	€ 150
EEX Natural Gas – NBP: Orders & Trades (REST API, RT)	€ 100	N/A	N/A
EEX Natural Gas – NBP: Settlements and Statistics (REST API, RT)	€ 90	N/A	N/A
EEX Natural Gas – PEG (REST API, RT)	€ 150	€ 150	€ 150
EEX Natural Gas – PEG: Orders & Trades (REST API, RT)	€ 100	N/A	N/A
EEX Natural Gas – PEG: Settlements & Statistics (REST API, RT)	€ 90	N/A	N/A
EEX Natural Gas – PSV (REST API, RT)	€ 120	€ 120	€ 120
EEX Natural Gas – PSV: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Natural Gas – PSV: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Natural Gas – PVB (REST API, RT)	€ 120	€ 120	€ 120
EEX Natural Gas – PVB: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Natural Gas – PVB: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Natural Gas – THE (REST API, RT)	€ 170	€ 170	€ 170
EEX Natural Gas – THE: Orders & Trades (REST API, RT)	€ 115	N/A	N/A
EEX Natural Gas – THE: Settlements & Statistics (REST API, RT)	€ 100	N/A	N/A
EEX Natural Gas – TTF (REST API, RT)	€ 170	€ 170	€ 170

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EEX Natural Gas – TTF: Orders & Trades (REST API, RT)	€ 115	N/A	N/A
EEX Natural Gas – TTF: Settlements & Statistics (REST API, RT)	€ 100	N/A	N/A
EEX Natural GAS – ZTP (REST API, RT)	€ 120	€ 120	€ 120
EEX Natural GAS – ZTP: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Natural GAS – ZTP: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Natural Gas Index – EEX 17:30 Snapshot Price: EEX530 (REST API, RT)	€ 0[1)]	N/A	N/A
EEX Natural Gas Index – European Gas Index: EGIX (REST API, RT)	€ 75	N/A	N/A
EEX Natural Gas Index – European Gas Spot Index: EGSI (REST API, RT)	€ 105	N/A	N/A
EEX Natural Gas Index – Monthly Index (REST API, RT)	€ 75	N/A	N/A
EEX Natural Gas Index – Next Day Index: NDI (REST API, RT)	€ 105	N/A	N/A
EEX Natural Gas Index – Within-Day Reference Price: WDRP (REST API, RT)	€ 75	N/A	N/A
EEX Power			
EEX Power – Europe (REST API, RT)	€ 550	€ 550	€ 550
EEX Power – Europe: Orders & Trades (REST API, RT)	€ 365	N/A	N/A
EEX Power – Europe: Settlements & Statistics (REST API, RT)	€ 325	N/A	N/A
EEX Power – Austria (REST API, RT)	€ 150	€ 150	€ 150
EEX Power – Austria: Orders & Trades (REST API, RT)	€ 100	N/A	N/A
EEX Power – Austria: Settlements & Statistics (REST API, RT)	€ 90	N/A	N/A
EEX Power – Belgium (REST API, RT)	€ 120	€ 120	€ 120
EEX Power – Belgium: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Power – Belgium: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX-PXE Power – Bulgaria (REST API, RT)	€ 120	€ 120	€ 120

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EEX-PXE Power – Bulgaria: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX-PXE Power – Bulgaria: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX-PXE Power – Croatia (REST API, RT)	€ 120	€ 120	€ 120
EEX-PXE Power – Croatia: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX-PXE Power – Croatia: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX-PXE Power – Czechia (REST API, RT)	€ 120	€ 120	€ 120
EEX-PXE Power – Czechia: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX-PXE Power – Czechia: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Power – Denmark (REST API, RT)	€ 120	€ 120	€ 120
EEX Power – Denmark: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Power – Denmark: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Power – Finland (REST API, RT)	€ 120	€ 120	€ 120
EEX Power – Finland: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Power – Finland: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Power – France (REST API, RT)	€ 170	€ 170	€ 170
EEX Power – France: Orders & Trades (REST API, RT)	€ 115	N/A	N/A
EEX Power – France: Settlements & Statistics (REST API, RT)	€ 100	N/A	N/A
EEX Power – Germany (REST API, RT)	€ 210	€ 210	€ 210
EEX Power – Germany: Orders & Trades (REST API, RT)	€ 140	N/A	N/A
EEX Power – Germany: Settlements & Statistics (REST API, RT)	€ 125	N/A	N/A
EEX Power – Great Britain (REST API, RT)	€ 120	€ 120	€ 120
EEX Power – Great Britain: Orders & Trades (REST API, RT)	€ 80	N/A	N/A

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EEX Power – Great Britain: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Power – Greece (REST API, RT)	€ 150	€ 150	€ 150
EEX Power – Greece: Orders & Trades (REST API, RT)	€ 100	N/A	N/A
EEX Power – Greece: Settlements & Statistics (REST API, RT)	€ 90	N/A	N/A
EEX-PXE Power – Hungary (REST API, RT)	€ 150	€ 150	€ 150
EEX-PXE Power – Hungary: Orders & Trades (REST API, RT)	€ 100	N/A	N/A
EEX-PXE Power – Hungary: Settlements & Statistics (REST API, RT)	€ 90	N/A	N/A
EEX Power – Ireland SEM (REST API, RT)	€ 120	€ 120	€ 120
EEX Power – Ireland SEM: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Power – Ireland SEM: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Power – Italy (REST API, RT)	€ 170	€ 170	€ 170
EEX Power – Italy: Orders & Trades (REST API, RT)	€ 115	N/A	N/A
EEX Power – Italy: Settlements & Statistics (REST API, RT)	€ 100	N/A	N/A
EEX Power – Japan (REST API, RT)	€ 150	€ 150	€ 150
EEX Power – Japan: Orders & Trades (REST API, RT)	€ 115	N/A	N/A
EEX Power – Japan: Settlements & Statistics (REST API, RT)	€ 100	N/A	N/A
EEX Power – Netherlands (REST API, RT)	€ 150	€ 150	€ 150
EEX Power – Netherlands: Orders & Trades (REST API, RT)	€ 100	N/A	N/A
EEX Power – Netherlands: Settlements & Statistics (REST API, RT)	€ 90	N/A	N/A
EEX Power – Nordic System Price (REST API, RT)	€ 120	€ 120	€ 120
EEX Power – Nordic System Price: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Power – Nordic System Price: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A

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EEX Power – Norway (REST API, RT)	€ 120	€ 120	€ 120
EEX Power – Norway: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Power – Norway: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX-PXE Power – Poland (REST API, RT)	€ 120	€ 120	€ 120
EEX-PXE Power – Poland: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX-PXE Power – Poland: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX-PXE Power – Romania (REST API, RT)	€ 120	€ 120	€ 120
EEX-PXE Power – Romania: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX-PXE Power – Romania: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX-PXE Power – Serbia (REST API, RT)	€ 120	€ 120	€ 120
EEX-PXE Power – Serbia: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX-PXE Power – Serbia: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX-PXE Power – Slovakia (REST API, RT)	€ 120	€ 120	€ 120
EEX-PXE Power – Slovakia: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX-PXE Power – Slovakia: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX-PXE Power – Slovenia (REST API, RT)	€ 120	€ 120	€ 120
EEX-PXE Power – Slovenia: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX-PXE Power – Slovenia: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Power – Spain (REST API, RT)	€ 170	€ 170	€ 170
EEX Power – Spain: Orders & Trades (REST API, RT)	€ 115	N/A	N/A
EEX Power – Spain: Settlements & Statistics (REST API, RT)	€ 100	N/A	N/A
EEX Power – Sweden (REST API, RT)	€ 120	€ 120	€ 120

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EEX Power – Sweden: Orders & Trades (REST API, RT)	€ 80	N/A	N/A
EEX Power – Sweden: Settlements & Statistics (REST API, RT)	€ 70	N/A	N/A
EEX Power – Switzerland (REST API, RT)	€ 150	€ 150	€ 150
EEX Power – Switzerland: Orders & Trades (REST API, RT)	€ 100	N/A	N/A
EEX Power – Switzerland: Settlements & Statistics (REST API, RT)	€ 90	N/A	N/A
EEX Transparency Data			
EEX Transparency Data – Ad-hoc Messages (Rest API, RT)	€ 225	N/A	N/A
EEX Transparency Data – Natural Gas (REST API, RT)[2)]	€ 225	N/A	N/A
EEX Transparency Data – Power (REST API, RT)	€ 550	N/A	N/A
EEX Transparency Data – Power EuroWind (REST API, RT)	€ 225	N/A	N/A

1) Price of € 0 valid until (including) 30 June 2027.
2) Free of charge until (including) 31 December 2026.

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5.8.3 Access via File Cloud

Products – File Cloud – End-of-Day	Subscription (Price per Month)		
	Internal Usage	**Principal or Brokerage Usage**	**Indirect Access Usage**
EEX Agriculturals			
EEX Agriculturals – Europe (File Cloud, EOD)	€ 45	€ 45	€ 45
EEX Agriculturals Index – European Butter Index (File Cloud, EOD)	€ 60	N/A	N/A
EEX Agriculturals Index – European Liquid Milk Index (File Cloud, EOD)	€ 60	N/A	N/A
EEX Agriculturals Index – European Whey Powder Index (File Cloud, EOD)	€ 60	N/A	N/A
EEX Agriculturals Index – European Skimmed Milk Powder Index (File Cloud, EOD)	€ 60	N/A	N/A
EEX Environmentals			
EEX Environmentals – Europe (File Cloud, EOD)	€ 75	€ 75	€ 75
EEX Environmentals Index – Carbon Border Adjustment Mechanism Reference Price: CBAM (File Cloud, EOD)	€ 80	N/A	N/A
EEX Environmentals Index – European Carbon Index : ECarbix (File Cloud, EOD)	€ 60	N/A	N/A
EEX Environmentals Index – Global Carbon Index : GCI (File Cloud, EOD)	€ 80	N/A	N/A
EEX Environmentals Index – Hydrogen Index : HYDRIX (File Cloud, EOD)	€ 0	N/A	N/A
EEX Global Commodities			
EEX Global Commodities – Freight (File Cloud, EOD)	N/A	€ 90	€ 90
EEX Guarantees of Origin			
EEX Guarantees of Origin – Power (File Cloud, EOD)	€ 75	€ 75	€ 75
EEX Natural Gas			

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EEX Natural Gas – CEGH VTP (File Cloud, EOD)	€ 75	€ 75	€ 75
EEX Natural Gas – CZ VTP (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Natural Gas – ETF (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Natural Gas – FIN (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Natural Gas – LTU (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Natural Gas – LVA-EST (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Natural Gas – NBP (File Cloud, EOD)	€ 75	€ 75	€ 75
EEX Natural Gas – PEG (File Cloud, EOD)	€ 75	€ 75	€ 75
EEX Natural Gas – PSV (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Natural Gas – PVB (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Natural Gas – THE (File Cloud, EOD)	€ 85	€ 85	€ 85
EEX Natural Gas – TTF (File Cloud, EOD)	€ 85	€ 85	€ 85
EEX Natural Gas – ZTP (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Natural Gas Index – EEX 17:30 Snapshot Price: EEX530 (File Cloud, EOD)	€ 0[1)]	N/A	N/A
EEX Natural Gas Index – European Gas Index: EGIX (File Cloud, EOD)	€ 60	N/A	N/A
EEX Natural Gas Index – European Gas Spot Index: EGSI (File Cloud, EOD)	€ 75	N/A	N/A
EEX Natural Gas Index – Monthly Index (File Cloud, EOD)	€ 60	N/A	N/A
EEX Natural Gas Index – NextDay Index: NDI (File Cloud, EOD)	€ 75	N/A	N/A
EEX Natural Gas Index – Within-Day Reference Price: WDRP (File Cloud, EOD)	€ 60	N/A	N/A
EEX Power			

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EEX Power – Austria (File Cloud, EOD)	€ 75	€ 75	€ 75
EEX Power – Belgium (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Bulgaria (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Croatia (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Czechia (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Power – Denmark (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Power – Finland (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Power – France (File Cloud, EOD)	€ 85	€ 85	€ 85
EEX Power – Germany (File Cloud, EOD)	€ 105	€ 105	€ 105
EEX Power – Great Britain (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Power – Greece (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Hungary (File Cloud, EOD)	€ 75	€ 75	€ 75
EEX Power – Ireland SEM (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Power – Italy (File Cloud, EOD)	€ 85	€ 85	€ 85
EEX Power – Japan (File Cloud, EOD)	€ 80	€ 80	€ 80
EEX Power – Netherlands (File Cloud, EOD)	€ 75	€ 75	€ 75
EEX Power – Nordic System Price (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Power – Norway (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Poland (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Romania (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Serbia (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Slovakia (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX-PXE Power – Slovenia (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Power – Spain (File Cloud, EOD)	€ 85	€ 85	€ 85

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EEX Power – Sweden (File Cloud, EOD)	€ 60	€ 60	€ 60
EEX Power – Switzerland (File Cloud, EOD)	€ 60	€ 60	€ 60

1) Price of € 0 valid until (including) 30 June 2027.

5.8.4 Access via Desktop App

Number of Desktop App Licences*	Discount for all Licences	Price per Licence and Month
1	0 %	€ 435
as from 2	10 %	€ 392
as from 5	20 %	€ 348
as from 10	30 %	€ 305
as from 20	40 %	€ 261
as from 50	50 %	€ 218

* If purchased at the same time.

5.8.5 Access via Excel Tool[1)]

Module – Real-time	Subscription (Price per Month)
EEX Asian Power Futures	€ 83
EEX European Power Futures	€ 286
EEX Natural Gas	€ 286
EEX Environmentals	€ 156
EEX Power GO Futures	€ 156
EEX Agriculturals	€ 117
EEX European Gas Index - EGIX	€ 62
EEX Monthly Index	€ 62
EEX European Gas Spot Index – EGSI	€ 78
EEX Within-Day Reference Price – WRDP	€ 62
EEX Green HYDRIX	€ 0
EEX Carbon Border Adjustment Mechanism Reference Price - CBAM	€ 83
EEX European Carbon Index - ECarbix	€ 62
EEX Global Carbon Index Core – GCI Core	€ 83
EEX European Butter Index	€ 62

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EEX European Liquid Milk Index	€ 62
EEX European Skimmed Milk Powder Index	€ 62
EEX European Whey Powder Index	€ 62

[1)] Only for customers who – as of August 21, 2026 – have already active subscriptions in place; new subscriptions can no longer be concluded. Existing subscriptions remain valid only until (including) 31 December 2026.

A fee of € 50 per month and module is charged for the use of the Excel tool (technology fee). This technology fee is already included in each module fee of this Sec. 5.8.5.

5.8.6 Professional Service

For specific tasks in relation to the provision of ICT Services under DORA within the framework of the provision of the EEX Group DataSource Services especially set out in the DORA ANNEX, a daily rate of €1500, billed monthly and free of any statutory taxes, will be applicable.

5.8.7 General Conditions

The respective extent of the market data provided and the usage rights granted are governed by the General Conditions applicable to EEX Group DataSource Products. All fees are invoiced as annual fees, thus for all ordered months once a year.

5.9 Transparency and Reporting Services

Fees for Transparency and Reporting Services are charged for services for the fulfilment of regulatory obligations.

5.9.1 Publication and forwarding of inside information and fundamental data

Fees for Transparency Services are charged for services to fulfil regulatory obligations:

- Publication and forwarding of inside information pursuant to Article 4 para 1 and Article 8 para 5 of Regulation (EU) 1227/2011 (REMIT) or Article 17 para 2 of Regulation (EU) 596/2014 (MAR) according to the business of the client and the capacity, use and unavailability of reported facilities
- Fundamental data report to ACER according to Article 9 para 7 and 9 of Regulation (EU) 1348/2014 (Implementing Regulation)
- Forwarding of power production and consumption data to ENTSO-E in accordance with the requirements of Regulation (EU) 543/2013 (EU Transparency Regulation)

EEX AG charges the following fees, depending on the type of the reports:

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a) All customers except Baltic Customers[1]:

Publication and Forwarding Services		
Business-related Messages		
REMIT Business[2]		€ 250 per month[3]
MAR[2]		€ 250 per month[3]
Facility-related Messages | including Business-related Messages (REMIT) *Power: Production, Consumption, Storage | Natural Gas: Production/Processing, Consumption, Storage, Transmission*		
REMIT MINI[2],[4]	units[5] <100 MW	€ 280 per month[3]
REMIT SMALL	< 5 units[5]	€ 570 per month[3]
REMIT MEDIUM	≥ 5 to < 10 units[5]	€ 880 per month[3]
REMIT LARGE	≥ 10 to < 30 units[5]	€ 1,175 per month[3]
REMIT XLARGE	≥ 30 units[5]	€ 1,350 per month[3]
Tools		
Transmission and -Reporting-Tool (Client) Webservice-API (Direct connection)		free of charge free of charge
EEX Inside Information Messenger IIM (browser-based reporting and backup solution)		
Business & Facility: POWER		€ 280 per month[3]
Business & Facility: GAS		free of charge
Additional Services for Facility-related Messages		
Data Forwarding to ENTSO-E		
ENTSO-E SMALL	< 5 units[6]	€ 260 per month[3]
ENTSO-E MEDIUM	≥ 5 to < 10 units[6]	€ 420 per month[3]
ENTSO-E LARGE	≥ 10 units[6]	€ 580 per month[3]
Fundamental data report to ACER		
REMIT GAS REPORT		€ 250 per month[3]
First-Level-Support		free of charge

1) Market participants who are registered with ACER for Estonia, Latvia, Lithuania and/or Finland and concluded a data delivery contract with EEX AG between 15.08.2023 and 31.12.2023

2) Access to t EEX IIM is provided free of charge in this product.

3) Waived until (including) 31 December 2026 for market participants who conclude a data delivery contract with EEX AG between 15 December 2025 and 31 December 2026 for the first time and qualify at least once during this period for a payment under at least one of the following incentive programs for Nordic Power Derivatives: Open Interest Incentive Scheme, Order Book Incentive scheme, Market Making program.

4) For customers, which exclusively report units with a capacity of less than 100 MW in the field of power production. A unit is the smallest component of a facility for which messages regarding capacity, use and unavailability are required according to Regulation (EU) 1227/2011.

5) The number of units is determined as the sum of all commodities/value adding stages. Units from the power/production sector with a capacity of less than 100 MW are not taken into account.

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6) A unit is the smallest component of a facility for which messages according to the EU Transparency Regulation are required. The number of units is summed up for the commodity/value adding stages: power/production, and power/consumption.

b) Baltic Customers[1]:

Publication and Forwarding Services		
Business-related Messages		
REMIT Business[2]		€ 250 per month
MAR[2]		€ 250 per month
Facility-related Messages | including Business-related Messages (REMIT) *Power: Production, Consumption, Storage | Natural Gas: Production/Processing, Consumption, Storage, Transmission*		
REMIT MINI[2),3)]	units[4] <100 MW	€ 280 per month
REMIT SMALL	< 5 units[4]	€ 475 per month
REMIT MEDIUM	≥ 5 to < 10 units[4]	€ 700 per month
REMIT LARGE	≥ 10 to < 30 units[4]	€ 950 per month
REMIT XLARGE	≥ 30 units[4]	€ 1200 per month
Tools		
Transmission and -Reporting-Tool (Client) Webservice-API (Direct connection)		free of charge free of charge
EEX Inside Information Messenger IIM (browser-based reporting and backup solution)		
Business & Facility: POWER		€ 280 per month[5]
Business & Facility: GAS		free of charge
Additional Services for Facility-related Messages		
Data Forwarding to ENTSO-E		
ENTSO-E SMALL	< 5 units[6]	€ 260 per month
ENTSO-E MEDIUM	≥ 5 to < 10 units[6]	€ 420 per month
ENTSO-E LARGE	≥ 10 units[6]	€ 580 per month
Fundamental data report to ACER		
REMIT GAS REPORT		€ 250 per month
First-Level-Support		free of charge

1) Market participants who are registered with ACER for Estonia, Latvia, Lithuania and/or Finland and concluded a data delivery contract with EEX AG between 15.08.2023 and 31.12.2023

2) Access to the EEX IIM is provided free of charge in this product.

3) For customers, which exclusively report units with a capacity of less than 100 MW in the field of power production. A unit is the smallest component of a facility for which messages regarding capacity, use and unavailability are required according to Regulation (EU) 1227/2011.

4) The number of units is determined as the sum of all commodities/value adding stages. Units from the power/production sector with a capacity of less than 100 MW are not taken into account. Units from the power

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sector added to a market participant's data delivery contract between 15 December 2025 and 31 December 2026 are considered for determining the fees only as of 1 January 2027.

5) Waived until (including) 31 December 2026.

6) A unit is the smallest component of a facility for which messages according to the EU Transparency Regulation are required. The number of units is summed up for the commodity/value adding stages: power/production, and power/consumption. Units from the power sector added to a market participant's data delivery contract between 15 December 2025 and 31 December 2026 are considered for determining the fees only as of 1 January 2027.

The data delivery contract contains more detailed provisions on this. The data is published on the EEX transparency platform (www.eex-transparency.com).

5.9.2 Transaction data pursuant to REMIT

For the provision with the trading participant's order and transaction data as well as their reporting to ACER (Basic Service)[1)] ,ElCOM[2)] and/or Equias (Additional Service) in accordance with the provisions of REMIT[2)] and further regulations based thereon, EEX AG charges the following fees:

	Basic Service	**Additional Service**	
	Reporting to ACER and data provision to the trading participant	**Reporting to ElCom**	**Data Provision to Equias**
Power Derivatives[3)]	€ 285 per month	€ 100 per month	€ 50 per month
Gas Derivatives & Spot[3)]	€ 285 per month	€ 100 per month[4)]	€ 50 per month

1) The use of the Basic Service is mandatory for all trading participants admitted to EEX. The corresponding fee therefore has to be paid by all trading participants. Its scope depends on the products traded by the trading participants (Power Derivatives and/or Gas Derivatives &Spot). This applies irrespective of the existence or scope of a contract on the corresponding service between the trading participant and EEX AG.

2) Upon request, the data can also be forwarded to ElCom in accordance with the StromVV.

3) EEX regulated market.

4) The provision of Data related to the market segment EEX Gas will be covered once a reporting obligation for this market segment enters into force and the necessary technical requirements are implemented.

In addition, EEX AG invoices all fees and charges levied by ACER against EEX AG which are specifically attributable to the REMIT notifications of a trading participant to the respective trading participant in full on an annual basis. In this regard, we make reference to *Commission Decision (EU) 2020/2152 on fees due to the European Union Agency for the Cooperation of Energy Regulators for collecting, handling, processing and analysing of information reported under Regulation (EU) No 1227/2011 of the European Parliament and of the Council* ("Commission Decision 2020/2152"),*Commission Decision (EU) 2025/1771 of 8 September 2025 on fees due to the European Union Agency for Cooperation of Energy Regulators for its tasks under Regulation (EU) No. 1227/2011 of the European Parliament and of the Council and repealing Commission Decision (EU)*

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2020/2152 ("Commission Decision 2025/1771"), and any future amendments to and successors of these decisions and all further regulations on the future introduction of further corresponding fees.

The same applies to the use of the Additional Service for all fees and charges levied on EEX AG by ElCom or Equias (formerly: EFETnet) in the future, insofar as they are specifically attributable to the reporting or provision of data to these bodies for the respective market participant.

5.9.3 Position and transaction data pursuant to MiFID II and MiFIR

For the provision of instrument data to clients that are no members of EEX (Instrument Data Provision) and for the provision of draft MiFIR Transaction Reports to clients that are Investment Firms for the purpose of completion and forwarding to Bundesanstalt für Finanzdienstleistungsaufsicht (BaFin) according to the relevant provisions of the national implementation of Directive 2014/65/EU (MiFID II), Regulation (EU) 600/2014 (MiFIR) and further regulations based on them (MiFIR Transaction Reports - Data Provision for Investment Firms, Scheme 2), EEX AG charges the following fees:

Instrument Data Provision	
For customers that are not members of EEX	€ 300 per month
MiFIR Transaction Reports	
Data Provision for Investment Firms (Scheme 2)	€ 300 per month

The MiFID II/MiFIR Reporting Agreement contains more detailed provisions on the available schemes.

As in Scheme 1 (MiFID II Position Reports - Data Contribution by Trading Participants) and Scheme 3 (MiFIR Transaction Reports - Data Contribution by Third-Country Firms OR Non-Investment Firms) of the MiFiD II/MiFIR Reporting Agreement EEX AG does not provide any services to the client, EEX AG does not charge any fees in this respect.

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5.9.4 Further services

For special efforts of EEX AG which go beyond the activities covered by the fees according to Sects. 5.9.2 to 5.9.3 and which have been initiated by the participant, EEX AG will charge the following fees:

Special efforts for activities under	**Activity**		
	Backloading	**Restoring files on FTP server**	**Separate sending of Acknowledgement File**
Sect. 5.9.2 (REMIT)	Time effort-dependent fee, € 150 per hour	Time effort-dependent fee, € 150 per hour	–
Sect. 5.9.3 (MiFID II position reports)	€ 75 per trading day concerned if more than 10 calendar days ago	€ 25 per trading day concerned	€ 50 per file
Sect. 5.9.3 (MiFIR transaction reports)	€ 75 per trading day concerned if more than 10 calendar days ago	€ 25 per trading day concerned	€ 50 per file

Furthermore, in addition to the services pursuant to Sects. 5.9.1 to 5.9.3 further associated services may be requested from EEX AG, such as historical data retrieval. If EEX confirms the possibility of the provision of the associated services, an effort-dependent fee of € 150 per hour or part thereof will be charged. Further details shall be agreed between the parties.

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5.10 InsightCommodity

For the use of the platform "InsightCommodity" of EEX AG, EEX AG charges the following fees:

Package	Number of listed Services or Products	Fee
InsightCommodity Standard	Up to 5 services or products	€ 500 per month
InsightCommodity Entry	Up to 5 services or products	€ 225 per month[1),2)]
InsightCommodity Startup	1 service or product	€ 225 per month[3),4)]
InsightCommodity Clearing Member	1 service or product	free of charge[5)]
InsightCommodity Additional	For every further service or product	€ 100 per month

1) Available for companies which did not have a contractual relationship with EEX AG and were not admitted as trading participants of EEX or clearing members of ECC in the last 12 months prior to using the service(s).

2) Per company once for one year. Thereafter, the price applicable without the status as a new company (as described in footnote 1) shall apply.

3) Available for companies up to the Series B financing round, i.e. in one of the following financing phases: Pre-seed financing, seed financing, Series A or Series B financing. Also available for companies with a maximum company age of 10 years and up to 15 employees.

4) Valid as long as the company concerned fulfils the conditions set out in footnote 3, subject to a price list amendment cancelling the corresponding benefit.

5) Verfügbar für ECC Clearing-Mitglieder.

Customers of the "InsightCommodity Standard" package are entitled to test one service or product free of charge for a period of 12 months upon conclusion of the contract.

Customers of the "InsightCommodity Entry" and "InsightCommodity Startup" packages are entitled to test a service or product free of charge for a period of 3 months upon conclusion of the contract.

The InsightCommodity Service Agreement contains more detailed provisions.

5.11 Other Services

With regard to services not listed in this price and service list which are provided on behalf of the recipient of the service or which are provided in his presumable interest and expected to be subject to payment under the circumstances concerned EEX AG can determine the level of charges at its reasonable discretion (§ 315 of the German Civil Code). The recipient of the service shall also bear any expenses incurred in the context of any activities taken by EEX AG on his behalf or his presumable interest.

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6. Market Support Agreements

EEX AG offers interested direct or indirect trading participants to support the development of the respective sub-markets of EEX through market support initiatives and/or the assumption of quotation obligations or other support services, in accordance with the following conditions (Market Support Agreement).

All Market Support Agreements described in this Sect. 6 are subject to change and are for information purposes only. The details result from the respective Market Support Agreement to be concluded.

6.1 Market Maker Agreements

Market makers must quote according to defined parameters such as order book presence and maximum spreads over a fixed period in the respective order book of EEX in order to receive a corresponding compensation.

In addition to the conclusion of a Market Making Agreement, admission as a Market Maker by the Management Board of the Exchange may be required.

6.2 Liquidity Provider Agreements

Liquidity providers must quote according to defined parameters such as order book presence and maximum spreads over a fixed period in the respective order book of the EEX in order to receive a corresponding compensation.

In addition to the conclusion of a Liquidity Provider Agreement, the admission as a Liquidity Provider by the Management Board of the Exchange may be required.

6.3 Volume Provider Agreements

Volume Providers are obliged to reach specified volumes when trading on EEX in order to receive a corresponding compensation.

6.4 Other Supporter Agreements

Other Supporters must provide defined support services in return for a corresponding compensation.

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7. General Rules

7.1 Validity

In conjunction with the application for admission as a trading participant, the applicant submits an offer to conclude a contract between himself and EEX AG; the object of said contract comprises the inclusion of the trading-related fees of this List of Services and Prices of EEX AG (especially membership fees, technical fees and transaction fees). With the admission of the applicant as trading participant, EEX AG accepts the applicant's offer. Other fees, such as training fees or fees for information products, only become part of this contract by special agreement.

7.2 Due Date of Payments

7.2.1 Transaction Fees

Transaction fees for the Spot Markets fall due on the day of the delivery on which the transaction is based. Transaction fees for the Derivatives Markets fall due on the day on which the position on which the transactions is based is opened, closed or has expired. Transaction fees are payable after receipt of invoice.

7.2.2 Membership Fees and Technical Fees

7.2.2.1 General Conditions

Membership fees are due quarterly with the beginning of the quarter for which they are to be paid. Membership fees are charged from the start of the quarter which follows admission to the exchange.

Technical fees will be invoiced at the end of the quarter. The technical fee is due from the time at which the order is placed and not from the time at which admission is granted. If the order is placed at the latest on the 15th day of the month, fees are due for the entire month. If the order is placed after the 15th day of the month, fees are only due starting from the first day of the following month.

7.2.2.2 Special Provisions for Trading in Natural Gas Products

Technical fees for the frontends Trayport® Joule® Screen and Trayport® Trading Gateway® if they are also used for trading in natural gas products will be invoiced monthly on a pro rata basis. The technical fees are already due from the time at which an order is placed.

7.2.3 Fees for Transparency and Reporting Services

Fees for Reporting Services fall due upon receipt of the invoice. Invoices are issued once per quarter. EEX AG reserves the right to submit invoices electronically. The contractual arrangements apply to the fees for Transparency Services.

7.2.4 Other Fees and Expenses

All other fees and possible expenses, including sales tax, fall due upon receipt of the invoice.

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7.3 Debit

Any transaction fees, membership fees, fees for Reporting Services, technical fees, and fees for trainings and events (as far as trading participants are concerned) which fall due according to this List of Services and Prices of EEX AG will be debited by clearing with the respective Clearing Member of the respective trading participant.

7.4 Value-Added Tax (VAT)

The disclosure of fees in this List of Services and Prices of EEX AG is exclusive of applicable VAT or other taxes. The VAT stated in the invoices is set in accordance with the respectively valid tax regulations.

7.5 Termination and Extension of Membership

In the event of a termination of membership, the membership fee shall cease at the end of the quarter in which the trading participant has declared its resignation from admission (Art. 24 par. 1 Exchange Rules) or the Management Board has withdrawn or revoked its admission (Art. 24 par. 2, 3 and 4 Exchange Rules), provided that these events have occurred no later than one month before the end of the quarter, otherwise at the end of the following quarter.

7.6 Termination

Unless otherwise agreed, the general period of notice comprises 3 months as of the end of the month. Terminations require the written form. User based accesses can be terminated at any time, taking effect at the end of the month.

If the market participant is changing his technical access, the old technical access will no longer be charged as of the month following the date of the availability of the new access.

7.7 Amendments

EEX AG shall be entitled to amend the List of Services and Prices of EEX AG at any time. EEX AG shall announce the price changes that lead to higher fees or other changes at the latest six weeks before such changes come into effect.

Amendments of this List of Services and Prices of EEX AG necessitated by the introduction of new services, the launch of new products on one of the markets of EEX, or the decrease of existing fees become effective as of the date that is declared in the List of Services and Prices of EEX AG provided such are announced at the latest two weeks before such come into effect.

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7.8 Applicable Law; Place of Jurisdiction

Unless otherwise stipulated in the respective agreements, this List of Services and Prices of EEX AG shall be governed exclusively by the applicable material law of the Federal Republic of Germany to the exclusion of the UN law on sales and the provisions of conflict of laws.

Leipzig shall be the exclusive legal venue for all conflicts arising in connection with this List of Services and Prices of EEX AG and Leipzig shall be the place of performance.

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