

part of eex group



Contract Specifications

The English version is for information purposes only. The German version is legally binding.

~~17.10.2019~~ 01.01.2020

Leipzig

Release ~~0069a~~ 0070a

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A. Subject of the Contract and Underlying Commodity

1. Energy and Energy Related Products

Financial and physical futures on the following energy and energy related products can be traded on EEX:

1.1 Power (financial and physical)

1.1.1 Underlying

1.1.1.1 Power Futures

Delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the respective market area during the delivery time on every delivery day during the delivery period.

1.1.1.2 Wind Power Futures

The average load factor of the installed wind power plants calculated for the respective market area in percent (%). The load factor will be determined for each month as the unweighted average value of the quotients of the produced amount of wind power (in MWh) and the installed production capacity for wind power (in MW) for each hour. For futures having a shorter maturity than a month those shorter periods of time will be the basis for the determination.

1.1.2 Market Areas/Reference Contract

1.1.2.1 Power Futures with Physical Fulfilment

Currently, no physically fulfilled power futures can be traded at EEX via order book.

1.1.2.2 Power Futures with Financial Fulfilment

Power Futures with financial fulfilment can be traded for the following market areas:

- Austria (Phelix-AT Base and Peak Futures),
- Belgium (Belgian Base Futures),
- Bulgaria (PXE Bulgarian Power Base Futures),
- Czech Republic (PXE Czech Financial Power Base and Peak Futures),
- Germany (Phelix-DE Base and Peak Futures),
- Germany/Austria (Phelix-DE/AT Base, Peak and Off-Peak Futures),
- Greece (Greek Power Base Futures),
- Great Britain (EEX GB Power Base and Peak Futures),
- France (French Base and Peak Futures),
- Hungary (PXE Hungarian Financial Power Base and Peak Futures),
- Italy (Italian Base and Peak Futures),
- The Netherlands (Dutch Base and Peak Futures),
- Nordic (Nordic Base Futures),

- Poland (PXE Polish Financial Power Base and Peak Futures),
- Romania (PXE Romanian Financial Power Base and Peak Futures),
- Serbia (PXE Serbian Power Base Futures),
- Slovakia (PXE Slovakian Financial Power Base and Peak Futures),
- Slovenia (PXE Slovenian Power Base and Peak Futures),
- Spain (Spanish Base Futures), and
- Switzerland (Swiss Base Futures).

1.1.2.3 Cap and Floor Futures

The following financially settled Cap and Floor Futures can be traded:

- German Market area, Base load, Intraday Market Hourly Product (German Base Intraday Hourly Cap Future)
- German Market area, Base load, Intraday Market Hourly Product (German Base Intraday Hourly Floor Future)

1.1.2.4 Wind Power Futures

The following financially settled Wind Power Futures can be traded:

- Germany/Austria, Base load (German Austrian Wind Power Future)

1.1.3 Delivery Time

Delivery time is the days and their hours that are comprised by the respective delivery period according to the contract concerned:

1.1.3.1 Base

00:00 until 24:00 for all days of the week (Base)

1.1.3.2 Peak

08:00 until 20:00 for all days Monday through Friday (Peak) and 08:00 until 20:00 for the days Saturday and Sunday (Peak-Day/Weekend) respectively

1.1.3.3 Off-Peak

00:00 until 08:00 and 20:00 until 24:00 for all days Monday through Friday as well as the hours between 00:00 and 24:00 at weekends (Off-Peak)

1.1.4 Delivery Period/Time Period

The Delivery periods for the respective market area may be: Day, Weekend, Week, Month, Quarter, Season*, and Year.

* A Season comprises either October through March (Winter Season) or the respective months April through September (Summer Season).

1.1.5 Tradable Delivery Periods

1.1.5.1 Physical Power Futures

Currently not available.

1.1.5.2 Financial Power Futures

- Belgian Base Month/Quarter/Year Futures
- Dutch Power Base Day/Weekend/Week/Month/Quarter/Year Futures
- Dutch Power Peak Day/Weekend/Week/Month/Quarter/Year Futures
- EEX GB Power Base Day/Weekend/Week/Month/Quarter/Season/Year Futures
- EEX GB Power Peak Week/Month/Quarter/Season/Year Futures
- French Base Day/Weekend/Week/Month/Quarter/Year Futures
- French Peak Day/Weekend/Week/Month/Quarter/Year Futures
- Greek Power Base Month/Quarter/Year Futures
- Italian Base Day/Weekend/Week/Month/Quarter/Year Futures
- Italian Peak Day/Weekend/Week/Month/Quarter/Year Futures
- Nordic Base Week/Month/Quarter/Year Futures
- Phelix-AT Base Day*/Weekend*/Week*/Month/Quarter/Year Futures
- Phelix-AT Peak Day*/Weekend*/Week*/Month/Quarter/Year Futures
- Phelix-DE Base Day/Weekend/Week/Month/Quarter/Year Futures
- Phelix-DE Peak Day/Weekend/Week/Month/Quarter/Year Futures
- Phelix-DE/AT Base Month/Quarter/Year Futures
- Phelix-DE/AT Peak Month/Quarter/Year Futures
- Phelix-DE/AT Off-Peak Month/Quarter/Year Futures
- PXE Bulgarian Power Base Week/Month/Quarter/Year Futures
- PXE Czech Financial Power Base Day/Weekend/Week/Month/Quarter/Year Futures
- PXE Czech Financial Power Peak Day/Weekend/Week/Month/Quarter/Year Futures
- PXE Hungarian Financial Power Base Day/Weekend/Week/Month/Quarter/Year Futures
- PXE Hungarian Financial Power Peak Day/Weekend/Week/Month/Quarter/Year Futures
- PXE Polish Financial Power Base Month/Quarter/Year Futures
- PXE-Polish Financial Power Peak Month/Quarter/Year Futures
- PXE Romanian Financial Power Week/Base Month/Quarter/Year Futures
- PXE Romanian Financial Power Week/Peak Month/Quarter/Year Futures
- PXE Serbian Power Base Week/Month/Quarter/Year Futures
- PXE Slovakian Financial Power Base Month/Quarter/Year Futures
- PXE Slovakian Financial Power Peak Month/Quarter/Year Futures
- PXE Slovenian Power Base Week/Month/Quarter/Year Futures
- PXE Slovenian Power Peak Week/Month/Quarter/Year Futures
- Spanish Base Day/Weekend/Week/Month/Quarter/Year Futures
- Swiss Base Day/Weekend/Week/Month/Quarter/Year Futures

* ~~Availability for trading expected as of 2 December 2019.~~

1.1.6 Tradable Settlement Periods

1.1.6.1 Wind Power Futures

- German Austrian Wind Power Week/Month/Quarter/Year Future

1.1.7 Contract Volume and Minimum Lot Size

- Contract Volume of Power Futures:

The contract volume is calculated by multiplying the number of delivery hours (h) during the delivery period with the constant output (MW) specified in the respective reference contract (see above 1.1.5.). The maximum amount of power per day is usually 24 MWh, on the day of the switch from winter time to summer time it amounts to 23 MWh, whereas on the day of the switch from summer time to winter time it amounts to 25 MWh.

- Contract Volume of Wind Power Futures:

The contract volume is calculated by the number of single hours (h) during the settlement period. The maximum number of hours per day is usually 24, on the day of the switch from or to summer time it amounts to 25 or 23, respectively.

- Minimum lot size: 1 contract or a multiple thereof

1.1.8 Tradable Maturities

At maximum the following maturities can be traded at EEX:

1.1.8.1 Power Futures

- Day Futures:
 - The respective next 34 days (Day Future),
- Weekend Futures
 - The respective next 5 weekends (Weekend Future),
- Week Futures
 - The current and the next 4 weeks (Week Future),
- Month Futures
 - The current and the next 9 months (Phelix-AT / Phelix-DE / Phelix-DE/AT / French Month Future),
 - The current and the next 6 months (remaining Month Future),
- Quarter Futures
 - The respective next 11 full quarters (Phelix-AT / Phelix-DE / Phelix-DE/AT / French / Italian / Spanish Quarter Future),
 - The respective next 7 full quarters (remaining Quarter Future)

- Season-Futures
 - The respective next 6 full seasons (Season Future),
- Year Futures
 - The respective next 6 full years (Year Future).

1.1.8.2 Wind Power Futures

- Week Futures:
 - The current and the next 4 weeks (Week Future),
- Month Futures:
 - The current and the next 3 months (Month Future),
- Quarter Futures
 - The respective next 4 full quarters (Quarter Future),
- Year Futures
 - The respective next 2 full years (Year-Future)

The exact number of tradable maturities is determined by the Management Board of the Exchange and announced before implementation.

1.2 Currently not available Natural Gas

1.2.1 Underlying

Delivery or acceptance of delivery of natural gas in accordance with the respective valid terms and conditions of the Market Area Manager or Transmission System Operator (TSO) of the concerned market area amongst which also quality-specific natural gas of quality L-gas (GPL, NCG, ZTP) and of quality H-gas (GPL, NCG) with an output of

- 1 MW (ETF, CEGH VTP, CZ VTP, GPL, NCG, PSV, TTF, ZTP),
- 1 MWh/day (PEG, PVB) and
- 1,000 therm/day ($\approx 29,307.1$ MWh/day) (NBP, ZEE),

respectively, during the delivery time of any given delivery day of the delivery period at the respective virtual trading point.

1.2.2 Market Areas

- CEGH VTP – in the Austrian Market Area East, operated by Central European Gas Hub AG;
- CZ VTP – operated by NET4GAS, natural gas Transmission System Operator for the Czech Republic;
- ETF – operated by Energinet.dk, natural gas Transmission System Operator for Denmark;
- GPL – operated by GASPOOL Balancing Services, Market Area Manager for Germany;
- NBP – operated by National Grid, natural gas Transmission System Operator for the GB;

- NCG – operated by NetConnect Germany GmbH & Co. KG, Market Area Manager for Germany;
- PEG – operated by GRTgaz and Teréga, natural gas Transmission System Operators for France;
- PVB – operated by Enagas, natural gas Transmission Systems Operator for Spain;
- PSV – operated by Snam Rete Gas, natural gas Transmission Systems Operator for Italy;
- TTF – operated by Gasunie Transport Services B.V., natural gas Transmission System Operator for the Netherlands;
- ZEE – operated by Fluxys, natural gas Transmission System Operator for Belgium;
- ZTP – operated by Fluxys.

1.2.3 Delivery Periods and Delivery Time

The delivery periods with the respective delivery times for the respective market area may be:

Hourly: an individual full hour within which delivery takes place;

Day: delivery time from 06:00* of any given day until 06:00* of the following calendar day (“Gas Delivery Day”). Day contracts comprise the following delivery days:

Day-Ahead (DA): any Day that is also an Exchange Day;

Saturday (SAT): any Day that is a Saturday;

Sunday (SUN): any Day that is a Sunday;

Bank Holiday (BH)**: any Day Monday through Friday that is not an Exchange Day, BH contracts may comprise several consecutive Bank Holidays; and

Individual Day (ID): any Day that is an Exchange Day and that directly follows a local bank holiday;

Within-Day: the tradable delivery period of the current Gas Delivery Day at the time the transaction is concluded.

The tradable delivery period for the market areas NBP, PEG, PVB and ZEE is the entire Gas Delivery Day.

The tradable delivery period for all other market areas are the remaining delivery hours of the Gas Delivery Day.

Weekend**: delivery time from 06:00* of the first Gas Delivery Day of the delivery period (generally Saturday) until 06:00* of the first calendar day after the end of the delivery period (generally Monday). The delivery time comprises also Gas Delivery Days before or after a weekend, which are holidays according to the EEX Trading Calendar for Natural Gas Products.

Month: delivery time from 06:00* of first calendar day of the delivery month until 06:00* of the following first calendar day of the following calendar month;

Quarter: no delivery but cascading according to Sect. D.2.1;

Season***: no delivery but cascading according to Sect. D.2.1;

Year: no delivery but cascading according to Sect. D.2.1.

* All times in CE(S)T.

** For technical reasons, immediately after the conclusion of the trade Weekend contracts and – if they comprises more than one delivery day – Bank Holiday contracts will be replaced by the corresponding Day contracts whose delivery periods together correspond to the respective Weekend or Bank Holiday contract.

*** Season comprises either the months October to March (Winter Season) or the months April to September (Summer Season).

1.2.4 Tradable Delivery Periods

1.2.4.1 Spot Market

- EEX CEGH VTP Natural Gas Hourly/Within-Day/Day/Weekend Contracts
- EEX CZ VTP Natural Gas Day/Weekend Contracts
- EEX ETF Natural Gas Within-Day/Day/Weekend Contracts
- EEX GPL Natural Gas Hourly/Within-Day/Day/Weekend Contracts
- EEX GPL Quality Specific H-Gas Within-Day/Day/Weekend Contracts
- EEX GPL Quality Specific L-Gas Hourly/Within-Day/Day/Weekend Contracts
- EEX GPL Ontras Quality Specific H-Gas Within-Day/Day/Weekend Contracts
- EEX GPL GuD Quality Specific H-Gas Within-Day/Day/Weekend Contracts
- EEX GPL Gascade Quality Specific H-Gas Within-Day/Day/Weekend Contracts
- EEX GPL GuD Quality Specific L-Gas Within-Day/Day/Weekend Contracts
- EEX GPL GtG Nord Quality Specific L-Gas Within-Day/Day/Weekend Contracts
- EEX GPL Nowega Quality Specific L-Gas Within-Day/Day/Weekend Contracts
- EEX GRTgaz Teréga PEG Natural Gas Within-Day/Day/Weekend Contracts
- EEX GRTgaz Teréga PEG Downstream Natural Gas Within-Day Contracts
- EEX NBP Natural Gas Within-Day/Day/Weekend Contracts
- EEX NCG Natural Gas Hourly/Within-Day/Day/Weekend Contracts
- EEX NCG Quality Specific H-Gas Within-Day/Day/Weekend Contracts
- EEX NCG Quality Specific L-Gas Hourly/Within-Day/Day/Weekend Contracts
- EEX NCG North Quality Specific H-Gas Within-Day/Day/Weekend Contracts
- EEX NCG South Quality Specific H-Gas Within-Day/Day/Weekend Contracts
- EEX NCG Mid Quality Specific H-Gas Within-Day/Day/Weekend Contracts
- EEX NCG West Quality Specific L-Gas Within-Day/Day/Weekend Contracts
- EEX NCG East Quality Specific L-Gas Within-Day/Day/Weekend Contracts
- EEX NCG Elten Quality Specific L-Gas Hourly Contracts
- EEX NCG Vreden Quality Specific L-Gas Hourly Contracts
- EEX PEG Natural Gas Within-Day/Day/Weekend Contracts
- EEX PEG 1 MWh/d Natural Gas Within-Day/Day/Weekend Contracts
- EEX PVB Natural Gas Within-Day/Day/Weekend Contracts

- [EEX TTF Natural Gas Hourly/Within-Day/Day/Weekend Contracts](#)
- [EEX ZEE natural Gas Within-Day/Day/Weekend Contracts](#)
- [EEX ZTP Quality Specific H-Gas Within-Day/Day/Weekend Contracts](#)
- [EEX ZTP L Quality Specific L-Gas Within-Day/Day/Weekend Contracts](#)

1.2.4.2 Derivatives Market

- [EEX CEGH VTP Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX CZ VTP Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX ETF Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX GPL Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX NCG Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX NBP Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX PEG Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX PSV Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX PVB Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX TTF Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX ZEE Natural Gas Month/Quarter/Season/Year Futures](#)
- [EEX ZTP Natural Gas Month/Quarter/Season/Year Futures](#)

1.2.5 Contract Volume and Minimum Lot Size

- Contract volume:
 - [The contract volume for Hourly contracts is 1 MWh.](#)
 - [The contract volume of each Within-Day contract is the sum of the tradable delivery hours at the time of the transaction. It starts at 24 MWh and decreases by 1 MWh per hour until the remaining volume of 1 MWh is reached. This does not apply for Within-Day contracts for the market areas NBP, PEG, PVB and ZEE:](#)
 - [In the PEG and PVB market areas, the contract volume is 1 MWh at all times and is not reduced depending on the time of the transaction.](#)
 - [In the NBP and ZEE market areas, the contract volume is 1,000 therm at all times and is not reduced depending on the time of the transaction.](#)
 - [The contract volume of all other contracts is calculated by multiplying the number of delivery hours with the number of delivery days in the delivery period with the quantity to be delivered as specified in the respective reference contract \(see above 1.2.1\). This quantity generally amounts to 24 MWh per delivery day. In all market areas other than PSV, this quantity amounts to 23 MWh on the day of the switch from winter time to summer and 25 MWh on the day of the switch from summer time to winter time.](#)
- Minimum lot size:
 - [For the EEX Gas Spot Market:](#)

- 1 contract or a multiple thereof (all contracts with the exception of PEG and PVB contracts);
- 240 contracts or more in increments of 10 contracts (PEG and PVB contracts)
- For the EEX Gas Derivatives Market:
 - 1 contract or a multiple thereof (all contracts with the exception of PVB and ZTP contracts)
 - 5 contracts or a multiple thereof (ZTP)*;
 - 10 contracts or a multiple thereof (PVB)*.

* All transactions in EEX ZTP and EEX PVB Natural Gas Futures that are not multiples of 5 or 10 contracts, respectively, will be canceled by the Management Board of the Exchange.

The Management Board of the Exchange is entitled to reduce the specified minimum lot sizes. It shall publish its decision.

1.2.6 Tradability of Spot Contracts

1.2.6.1 Hourly Contracts

- Each Hourly contract will be introduced into trading in such way that it is tradable for at least 24 hours.
- Trading in Hourly contracts begins at maximum 27 hours and ends three (3) hours (lead time) prior to the beginning of their respective delivery period.

1.2.6.2 Day Contracts

- Each Day contract will be introduced into trading in such way that it is tradable for at least 24 hours. Tradability of all Day contracts begin at 3:00 a.m. (except for PVB and CZ VTP at 8:00 a.m.) on the following days:
 - Each Day Ahead (DA) contract is tradable at least on the Exchange Day preceding the beginning of its delivery period;
 - Each Saturday (SAT) contract is tradable on the two Exchange Days preceding it;
 - Each Sunday (SUN) contract is tradable on the two Exchange Days and the Saturday preceding it;
 - Each Bank Holiday (BH) contract is tradable the penultimate and the ultimate calendar day preceding one or several consecutive Bank Holidays;
 - Each Individual Day (ID) contract is tradable on the Exchange Day preceding a local bank holiday as specified by the Management Board of the Exchange for each Individual Day contract.
- Tradability of all Day contracts end three (3) hours (lead time) prior to the beginning of their respective delivery period. As an exception, tradability of PVB and CZ VTP Day contracts ends at 6:00 PM the day before the beginning of their respective delivery period.
- The Management Board of the Exchange may specify the tradability of individual Day contracts

differently. The Management Board will announce any specific tradability of Day contracts in due time.

1.2.6.3 Within-Day Contracts

- Each Within-Day will be introduced into trading in such way, that its maximum contract volume is tradable for at least one hour.
- Tradability of the remaining delivery hour(s) (volume) of a Within-Day contract begins at 2:00 AM on the same calendar day as the start of the delivery period and ends three hours (lead time) prior to the beginning of the remaining delivery hour(s). Tradability of the PEG, NBP, ZEE (full volume) Within-Day contracts begin at 2:00 AM on the same calendar day as the start of the delivery period and end at 2:00 AM on the next day. For PVB, trading in (full volume) Within-Day contract is available from 8:00 AM to 6:00 PM.

1.2.6.4 Weekend Contracts

- Tradability of each weekend contract begins at least two Exchange Days directly preceding its delivery period at 3:00 AM (except for PVB and CZ VTP at 8:00 AM).
- Tradability of each weekend contract ends three (3) hours (lead time) prior to the beginning of their respective delivery period. As an exception, tradability of PVB and CZ VTP Weekend contracts ends at 6:00 PM the day before the beginning of their respective delivery period.
- The Management Board of the Exchange may specify the tradability of individual Weekend contracts differently. The Management Board will announce any specific tradability of Weekend contracts in due time.

1.2.7 Tradable Delivery Periods for Futures

At maximum the following maturities can be traded at EEX:

1.2.7.1 Month Futures

- The respective next 6 full months.*

* All transactions in EEX TTF Natural Gas Month Futures that would exceed the admissible number of consecutive delivery months will be cancelled by the Management Board of the Exchange. For instance, a transaction on the next 7 delivery months (M+7) would exceed the admissible number of "the respective next full 6 months" and will therefore be cancelled.

1.2.7.2 Quarter Futures

- The respective next 11 full quarters (EEX TTF Natural Gas Quarter Futures).
- The respective next 7 full quarters (all other EEX Natural Gas Quarter Futures).

1.2.7.3 Season Futures

- The respective next 6 full seasons

1.2.7.4 Year Futures

- The respective next 6 full calendar years

[The exact number of the tradable maturities is determined by the Management Board of the Exchange and announced before implementation.](#)

2. Environmental Products

2.1 Emission Rights

2.1.1 Underlying

Delivery or acceptance of delivery of General Allowances, Aviation Allowances, and Green Certified Emission Reductions, respectively.

2.1.1.1 General Allowance (EUA) and Aviation Allowance (EUAA)

General Allowance (EUA) and Aviation Allowance (EUAA), allowance to emit one tonne of carbon dioxide equivalent during a specified period, which shall be valid only for the purposes of meeting the requirements of Directive 2003/87 EC* and shall be transferable in accordance with the provisions of this Directive, as defined respectively in Articles 3(7) and (8) of Commission Regulation (EU) No 389/2013 in its respective valid version, collectively referred to as “allowances”. Allowances are kept in the Union Registry and can be transferred at the respective delivery day (Spot market Primary auction and secondary trading: General Allowances (EUA), Aviation Allowances (EUAA); Derivatives market secondary trading: EUA Futures, EUAA Futures).

* Allowances that may not be used to fulfil the requirements of Directive 2003/87/EG due to legislative measures or regulatory decisions and which are explicitly identifiable as such, may not be used for fulfilment of delivery obligations arising from secondary market spot transactions in EUA and EUAA or EUA Futures and EUAA Futures.

2.1.1.2 Green Certified Emission Reductions

Green Certified Emission Reductions (CER)* are certified emission reductions from Bilateral Projects** according to article 12 of the Kyoto Protocol and the Kyoto Protocol decisions of the United Nations Framework Convention on Climate Change (UNFCCC) in their respective valid version at the time of delivery, corresponding to one tonne of carbon dioxide or equivalent which can be used at the respective delivery day for means of compliance according to the valid rules EU ETS and which are freely transferred, including all projects except those involving the destruction of trifluoromethane (HFC-23) and nitrous oxide (N₂O) from adipic acid production as well as large hydro projects exceeding 20MW (Spot market: CER; Derivatives market: CER Dec Future).

* CERs generated from projects in countries listed by OFAC (www.treasury.gov), are excluded.

** Bilateral Projects: Projects which hold a letter of approval (LoA) from the project host country as well as a LoA from a designated national authority (DNA) of a contractual state according to Annex I of the Kyoto Protocol as part of the project documentation submitted and published by the UN.

2.1.2 Contract Volume and Minimum Lot Size

2.1.2.1 Spot Market

- General Allowances (EUA) / Aviation Allowances (EUAA) – Primary Auction

- Contract volume: 1 EUA and EUAA, respectively,
- Minimum lot size: 500 contracts or a multiple thereof
- General Allowances (EUA) / Aviation Allowances (EUAA) – Secondary Market Auction
 - Contract volume: 1 EUA and EUAA, respectively,
 - Minimum lot size: 500 contracts or a multiple thereof
- General Allowances (EUA) / Aviation Allowances (EUAA) / CER Contracts – Secondary Trading:
 - Contract volume: 1,000 EUA, EUAA, and CER, respectively,
 - Minimum lot size: 1 contract or a multiple thereof

2.1.2.2 Derivatives Market

- EUA Futures / EUAA Futures / CER Futures
 - Contract volume: 1,000 EUA, EUAA, and CER, respectively,
 - Minimum lot size: 1 contract or a multiple thereof

2.1.3 Time of Fulfilment and Delivery Day

The time of fulfilment and the delivery day, respectively, is for spot market contracts on the first ECC Business Day after the conclusion of the contract and for derivatives contracts on the second ECC Business Day after the last trading day.

2.1.4 Maturities of Derivatives Contracts

Maturities can be: Month, Quarter, December

2.1.5 Tradable Maturities for Derivatives Contracts

At maximum the following maturities can be traded at EEX:

2.1.5.1 Month Futures

- The current and the next 2 months, if no EUA Dec Future or EUA Quarter Future expires at the respective maturity date (EUA Month Future).

2.1.5.2 Quarter Futures

- The current and the next 11 quarters, if no EUA Dec Future expires at the respective maturity date (EUA Quarter Future)

2.1.5.3 December Futures

- all December maturities up to and including Dezember 2020 (EUAA Future, CER Future)
- the current and the next 8 Decembers (EUA Dec Future)

The exact number of the tradable maturities is determined by the Management Board of the Exchange and announced before implementation.

2.2 Currently not available

3. Agricultural Products

Financial futures on the following agricultural products can be traded on EEX:

3.1 Potatoes

3.1.1 Underlying

Delivery or acceptance of delivery of processing potatoes used for the production of French fries from specific cultivation areas in Germany, the Netherlands, Belgium, and France. Settlement is carried out financially against the EEX European Processing Potato Index in its respective valid version/composition for each maturity (European Processing Potato Future).

3.1.2 Contract Volume and Minimum Lot Size

- Contract Volume: 25 metric tons
- Minimum Lot Size:
 - 1 Contract or a multiple thereof (Order book trading)
 - minimum 10 Contracts (Trade Registration)

3.1.3 Tradable Maturities

At maximum the following maturities can be traded at EEX:

- The next three expiry months from the cycle April, June and November as well as the following expiry month April.

The exact number of the tradable maturities is determined by the Management Board of the Exchange and announced before implementation.

3.2 Currently not available

3.3 Dairy Products

3.3.1 Underlying

Delivery or acceptance of delivery of:

- Liquid milk produced in the European Economic Area. Settlement is carried out financially against the EEX European Liquid Milk Index in its respective valid version/composition for each maturity (European Liquid Milk Future);
- Skimmed milk powder for comestible use in the European Economic Area (Quotations in Germany, France and the Netherlands). Settlement is carried out financially against the EEX Skimmed Milk Powder Index in its respective valid version/composition for each maturity (Skimmed Milk Powder Future)
- Whey powder produced in the European Economic Area (Quotations in Germany, France and the Netherlands). Settlement is carried out financially against the European Whey Powder

Index in its respective valid version/composition for each maturity as it is calculated and published by AMI Agrarmarkt Informations-Gesellschaft mbH (European Whey Powder Future)

- Block butter for comestible production in Germany, France and the Netherlands. Settlement is carried out financially against the EEX Butter Index in its respective valid version/composition for each maturity (Butter Future).

3.3.2 Contract Volume and Minimum Lot Size

- Contract Volume:
 - 25 metric tons (European Liquid Milk Future)
 - 5 metric tons (Skimmed Milk Powder, European Whey Powder, Butter Futures)
- Minimum Lot Size: 1 Contract or a multiple thereof

3.3.3 Tradable Maturities

At maximum the following maturities can be traded at EEX:

- The current and the next eighteen consecutive calendar months.

The exact number of the tradable maturities is determined by the Management Board of the Exchange and announced before implementation.

4. Options

4.1 Underlying

The buyer of a call option (call) is entitled to receive a long position in the corresponding future at the exercise price of the option on the last trading day.

The seller of the call option (call) receives a short position in the corresponding future after the call option is exercised and assigned at the exercise price on the last trading day.

The buyer of a put option (put) is entitled to receive a short position in the corresponding future at the exercise price of the option on the last trading day.

The seller of the put option (put) receives a long position in the corresponding future at the exercise price after the put option is exercised and assigned on the last trading day.

4.1.1 Underlying of Options on Power Futures

The respective delivery period of the Base Month, Base Quarter or Base Year Future, that is named in the respective Option as underlying.

Options on Power Futures are offered for the following market areas:

- Germany (Phelix-DE Base Option),
- Germany/Austria (Phelix-DE/AT Base Option),
- France (French Base Option),

- Italy (Italian Base Option),
- Nordic (Nordic Base Option)* and
- Spain (Spanish Base Option).

* Currently not available for trading.

4.1.2 Underlying of Options on EUA Futures

The underlying is the EUA Dec Futures, which expires in the year specified in the respective option.

4.2 Option Premium

The buyer of an option contract is obliged to pay the price for the purchase of the right of option (option premium) on the ECC Business Day after the purchase. The premium is credited to the seller of the option on the same day.

4.3 Types of Options

European type, i.e. the option can only be exercised on the last trading day.

4.4 Expiries

4.4.1 Options on Power Futures

Expiries can be: Monthly, Quarterly, Yearly

4.4.2 Options on EUA Futures

Maturities can be: Monthly, Quarterly, December (Yearly)

4.5 Tradable Option Series

An option series is the total number of call and put options (call and put) with the same Underlying, the same exercise price and the same maturity which can be traded in the system.

At least three series with different exercise prices can be traded for each maturity; in this context one exercise price is in the money, one exercise price is at the money and one exercise price is out of the money upon their introduction into trading.

The management board of the exchange is entitled to change the number of tradable option series at any given time.

4.6 Tradable Maturities

4.6.1 Options on Power Futures

At maximum the following maturities can be traded at EEX:

- The respective next 9 delivery months (Month Option),
- The respective next 6 delivery quarters (Quarter Option),
- The respective next 4 delivery years* of the underlying (Year Option)

* For each delivery year of the underlying up to 4 contracts with different expiry dates at the end of each quarter of the preceding year can be available. Underlyings are available:

Expiry end of March:	Base Year Apr Option (Phelix-DE / Phelix-DE/AT Options only)
Expiry end of June:	Base Year Jul Option (Phelix-DE / Phelix-DE/AT Options only)
Expiry end of September:	Base Year Oct Option (Phelix-DE / Phelix-DE/AT Options only)
Expiry end of December	Base Year Jan Option (for all Options)

New maturities will be introduced for trading to such an extent that always 12 maturities with 4 maturities per year (Phelix-DE / Phelix-DE/AT Options) and 4 maturities (for all other Options) referring to the next 4 delivery years of the underlying are tradable.

4.6.2 Options on EUA Futures

At maximum the following maturities can be traded at EEX:

- the current and the next 2 months (EUA Month Option), if no EUA Dec Option or EUA Quarter Option expires at the respective maturity date,
- the current and the next 11 quarters (EUA Quarter Option), if no EUA Dec Option expires at the respective maturity date,
- the current and the next 8 December expiries (EUA Dec Option).

The exact number of the tradable maturities of the respective options is determined by the Management Board of the Exchange and announced before implementation.

4.7 Exercise

4.7.1 Options on Power Futures

The option can only be exercised on the last trading day. Said exercise is carried out by means of an entry into the EEX system between 08:00 a.m. and 03:00 p.m. (Exercise Period) on the last trading day.

On the last trading day starting at 2 p.m. the exchange determines the intraday market value of the underlying (Intraday Fixing Price) and publishes it in due time before the end of the Exercise Period.

In deviation to sentence 1, options which are in the money in relation to the Intraday Fixing Price are exercised automatically at the end of the exercise period unless the trading participant has made a deviating entry into the system by that time.

Exercises only become effective at 03:00 p.m., until that time they can be changed or deleted at any time.

4.7.2 Options on EUA Futures

The option will be exercised automatically on the last trading day if they are in the money in relation to the final settlement price of the respective underlying future. Manual exercise by the trading participant is inadmissible.

B. Pricing and Minimum Price Fluctuation

1. Euro Denominated Products

Pricing in EUR per

- MWh to the second decimal place (Power Futures except EEX GB Power Futures)
- [MWh to the third decimal place \(natural gas spot and derivatives products except EEX NBP and ZEE Natural Gas products\)](#)
- h to the second decimal place (Wind Power Futures)
- EUA, EUAA or CER to the second decimal place
- 100 kg to the first decimal place (European Processing Potato Futures)
- 100 kg to the second decimal place (European Liquid Milk Futures)
- Tonne no decimal places (Skimmed Milk Powder, European Whey Powder, Butter Futures)

Minimum price fluctuation:

- EUR 0.01 per MWh (Power Futures except EEX GB Power Futures)
- [EUR 0.025 per MWh \(EEX Natural Gas Spot contracts except EEX NBP and ZEE Natural Gas Spot contracts\)](#)
- [EUR 0.005 per MWh¹ \(EEX Natural Gas Futures except EEX NBP and ZEE Natural Gas Futures\)](#)
- 0.01 EUR per h (Wind Power Futures)
- EUR 0.01 per EUA, EUAA or CER
- EUR 0.1 per 100 kg (European Processing Potato Futures)
- 0.01 EUR per 100 kg (European Liquid Milk Futures)
- EUR 1 per Tonne (Skimmed Milk Powder, European Whey Powder, Butter Futures)

Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively.

2. GBP Denominated Products

Pricing in [GBP per](#)

- [GBP per MWh \(EEX GB Power Futures\)](#) to the second decimal place
- [GBP Pence \(GBp\) per therm to the third decimal place \(EEX NBP and ZEE Natural Gas products\)](#)

Minimum price fluctuation:

- GBP 0.01 per MWh (EEX GB Power Futures)
- [GBp 0.005 per therm¹ \(EEX NBP and ZEE Natural Gas products\)](#)

¹ For Trade Registration, the Minimum Price Fluctuation is EUR 0.001 per MWh and GBp 0.001 per therm, respectively.

Minimum price fluctuation per contract is determined by multiplying the minimal price fluctuation per unit with the contract volume and the amount of delivery hours, respectively.

3. USD Denominated Products

Currently not available.

4. ~~Pricing for the~~ Option Premium

Pricing ~~for the Option Premium~~ in EUR per

- MWh (Power Options) and EUA (EUA Options) to the third decimal place

Minimum price fluctuation:

- EUR 0.001 per MWh or EUA, respectively.

C. Last Trading Day for Derivatives Market Contracts

1. Energy and Energy Related Products

1.1 Power

1.1.1 Physically Settled Power Futures

Currently not available.

1.1.2 Financially Settled Power Futures

The Last Trading Day of the:

- **Day Future** is the day at which the hourly auction(s) for the respective delivery day on the spot market is conducted
- **Weekend Future** is the Friday before the beginning of the delivery period,
- **Base Week Future** is the Friday of the current delivery period,
- **Peak Week Future** is the Thursday of the current delivery week,
- **Month Future** is the day the hourly auction(s) for the last delivery day of the delivery month on the spot market is conducted. Trading ends at the time of the end of the submission of bids for the hourly auction(s) of the spot market (usually at 12:00) on that day.
- **Quarter/Season/Year Future** is the third exchange trading day before the beginning of the delivery period.

1.1.3 Wind Power Futures

The Last Trading Day of the:

- **Week/Month Future** is the last exchange trading day before the end of the respective settlement period,
- **Quarter/Year Future** is the third exchange trading day before the beginning of the settlement period.

If one of the before mentioned Last Trading days is not an exchange trading day, the Last Trading Day is the previous exchange trading day.

1.2 ~~Currently not available~~ Natural Gas

The Last Trading Day of the:

- Month Future is two Exchange Days before the first delivery day of the delivery month.
- Quarter/Season/Year Future is the third Exchange Day before the beginning of the delivery period.

2. Environmental Products

2.1 Emission Rights

The Last Trading Day:

- is the last Monday of the maturity month that fulfills the following prerequisite: Neither this Monday nor one of the following four calendar days is a public holiday in Great Britain. If that specific Monday is not an exchange trading day at EEX, the Last Trading Day is the exchange trading day following that Monday.

The Management Board of the Exchange may deviate from the preceding definition in individual cases and determine another exchange trading day of EEX as Last trading day, if that deviation is required to adjust with standards usual in the market.

The last trading day for each contract will be published by the Management Board of the Exchange prior to introduction of a maturity to trading at the latest.

2.2 Currently not available

3. Agricultural Products

3.1 Potatoes

The Last Trading Day:

- is the exchange trading day before the last Friday of the month for the expiry months April and November.
- is the exchange trading day before the first Friday of the month for the expiry month June.

3.2 Currently not available

3.3 Dairy Products

The Last Trading Day:

- for European Liquid Milk Futures:
 - the twelfth calendar day of the expiry month. If this day is not an exchange trading day, the Last Trading Day is the following exchange trading day.
- for Skimmed Milk Powder, European Whey Powder and Butter Futures:
 - is the last Wednesday of the respective expiry month. If this day is not an exchange trading day, the Last Trading Day is the previous exchange trading day.
 - is the expiry month December the Last Trading Day is the third Wednesday of the month. If this day is not an exchange trading day, the Last Trading Day is the following exchange trading day.

4. Options

4.1 Last Trading Day

4.1.1 Options on Power Futures

The Last Trading Day of the:

- **Month Option**
 - Delivery month of January: the third Thursday of the preceding December
 - All other delivery months: four exchange trading days prior to the beginning of the delivery month
- **Quarter Option**
 - First quarter of a given year: the third Thursday of the preceding December
 - All other quarters: four exchange trading days prior the beginning of the delivery quarter
- **Year Option**
 - Base Year Jan Option: The second Thursday in December
 - All other maturities: four exchange days before the end of the quarter

4.1.2 Options on EUA Futures

The Last Trading Day:

- is the third exchange trading day prior to the Last Trading Day of the EUA Month Future that expires in the same month in which the option expires.

The last trading day for each option contract will be published by the Management Board of the Exchange prior to introduction of a maturity to trading at the latest.

4.2 Expiry Day

4.2.1 Options on Power Futures

Options which have not been exercised expire at 03:00 p.m. on the Last Trading Day.

4.2.2 Options on EUA Futures

Options which have not been exercised expire at 06:4500 p.m. on the Last Trading Day.

D. Fulfilment

1. General Provisions

1.1 Financial Fulfillment

Billing and payment in connection with the fulfillment of futures as well as payment of option premiums shall be effected between the Clearing Members and ECC AG in accordance with more detailed provisions in the Clearing Conditions. Billing and payment to Non-Clearing Members and own customers shall be the responsibility of the responsible Clearing Member; billing and payment of Non-Clearing Members to their customers shall be the responsibility of the Non-Clearing Members.

1.2 Physical Fulfillment

Delivery and acceptance of delivery shall be effected directly between the respective Settlement Entity of ECC and the respective Exchange Participant in accordance with more detailed provisions in the Clearing Conditions; delivery and acceptance between an Exchange Participant and its customer shall be the responsibility of the Exchange Participant.

~~1.2.~~ **Energy and Energy Related Products**

~~1.12.1~~ **Cascading**

For the following Future contracts longer maturities cascade into corresponding shorter maturities:

- Power Futures
- Wind Power Futures
- Natural Gas Futures

On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the delivery months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year.

On the third ECC Business Day before the beginning of the delivery period, each open position in a Season Future is replaced by equivalent positions in the three Month Futures for the delivery months from October through to December (Winter-Season) or the three Month Futures for the delivery months from April through to June (Summer-Season) and the respective following Quarter Future.

On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Month Futures whose delivery months together correspond to the delivery quarter.

1.22.2 Power

1.2.12.2.1 Final Settlement Price

1.2.1.12.2.1.1 Physical Power Futures

Currently not available.

1.2.1.22.2.1.2 Financial Power Futures

The determination of the respective final settlement price is regularly based on an Index as determined by an Index administrator which is the mean value of all auction prices of the hourly Day-Ahead contracts traded for the respective market area and delivery time (Base/Peak/Off-Peak) of the respective delivery period.

~~In the event that the determination of the final settlement price is exceptionally based on multiple indices (sc., the results of multiple auctions), in particular due to the also retroactive introduction of congestion management between two or more market areas (bidding zone split), the Management Board of the Exchange may define a weighting to be applied to the indices of the respective market areas (e.g., Germany and Austria) in the calculation of the final settlement price. When defining the weighting, in particular, the relation of the capacities of the respective market areas — e.g., in relation to average annual generation and consumption — shall be taken into consideration. The Management Board of the Exchange will review its decision annually on 30 June. If the facts on which the weighting has been defined have changed significantly, the Management Board of the Exchange shall be entitled to re-define the weighting based on these changes. The re-definition shall be uniformly applicable to all delivery periods beginning after 1 January following said review.~~

~~As a rule the auction prices of the hourly contracts traded at the most liquid power spot exchange (reference price) are used as Index for the final settlement price.~~

Currently, the final settlement prices~~reference price~~ for the market area:

- Austria: is based on the respective spot market index as determined by EPEX Spot for this market area~~is based on the hourly prices determined by EPEX SPOT for the market area that comprises the control area operated by Austrian Power Grid AG (APG);~~
- Belgium: is based on the respective spot market index as determined by EPEX Spot for this market area~~is based on the hourly prices determined by EPEX SPOT for this market area;~~
- Bulgaria: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the hourly prices determined by Independent Bulgarian Energy Exchange EAD for this market area;~~
- Czech Republic: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the Spot Market Index for Base and Peak Load, respectively, as determined by OTE a.s.~~
- France: is based on the respective spot market index as determined by EPEX Spot for this market area~~is based on the hourly prices determined by EPEX SPOT for this market area;~~

- Germany: is based on the respective spot market index as determined by EPEX Spot for this market area~~is based on the hourly prices determined by EPEX SPOT for the market area that comprises the control area operated by Amprion GmbH (AMP);~~
- Germany/Austria: is based on the respective spot market index as determined by EPEX Spot for this market area~~is based on the hourly prices determined by EPEX SPOT for this/these market area(s);~~
- Great Britain: is based on the respective spot market index as determined by EPEX Spot for this market area~~is based on the hourly prices determined by EPEX SPOT for this market area;~~
- Greece: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the System Marginal Price (SMP) as determined by LAGIE S.A.;~~
- Hungary: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the HUPX DAM Base and Peak Prices, respectively, as determined by HUPX Zrt;~~
- Italy: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the "PUN Index GME" as determined by Gestore dei Mercati Energetici S.p.A. (GME);~~
- Nordic: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the Nordic Elspot System Price as determined by Nord Pool;~~
- Poland: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the hourly prices determined in the respective most liquid auction of the Day-Ahead Market operated by Towarowa Gielda Energii S.A.*;~~
- * ——— In so far as spot market prices are not determined in Euro, the conversion will be conducted in accordance with the Euro reference rate of the European Central Bank, as published on its website.
- Romania: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the ROPEX DAM Base Index and ROPEX DAM Peak Index, respectively, as determined by OPCOM S.A.;~~
- Serbia: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the hourly prices determined by SEEPEX AD for this market area;~~
- Slovakia: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the STM Base Index and STM Peak Index, respectively, as determined by OKTE a.s.;~~
- Slovenia: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the SIPXbase and SIPXeuro peak indices as determined by BSP Energy Exchange;~~
- Switzerland: is based on the respective spot market index as determined by EPEX Spot for this market area~~is based on the hourly prices determined by EPEX SPOT for this market area;~~
- Spain: is based on the respective spot market index as determined by EEX AG for this market area~~is based on the "SPEL Base" Index as determined by OMIP;~~

- The Netherlands: ~~is based on the respective spot market index as determined by EPEX Spot for this market area~~ ~~is based on the hourly prices determined by EPEX SPOT for this market area~~.

~~1.2.1.32.2.1.3~~ Wind Power Futures Germany/Austria

The Final Settlement Price is the respective Wind Power Index for the relevant period of time as the unweighted average of the load factors for all hours of the contract. The Wind Power Index will be determined by an established information or data service provider that is specialized for the processing and calculation of weather data, on a model-basis for the respective market area and will be based on actual wind data for each week or month, respectively. Due to technical reasons, the Wind Power Index for Month Futures will be calculated by using wind forecasts for the eight (8) last hours of the settlement period.

Currently, the Wind Power Index for the market area:

- Germany/Austria is calculated by the EuroWind GmbH, Cologne.

The Management Board of the Exchange may in a particular instance or permanently employ other information or data service providers or any other appropriate sources to determine the respective Wind Power Index, particularly if the named information or data service providers are not able in a particular instance to determine the respective Wind Power Index or if the Management Board of the Exchange considers that the calculations of other information or data service providers better reflect the underlying of the contract. EEX will publish in those cases the source that is used for calculation of the index.

~~1.2.22.2.2~~ Fulfilment of Physical Power Futures

Currently not available.

~~1.2.32.2.3~~ Fulfilment of Financial Power and Wind Power Futures

The seller (buyer) is obliged to settle the difference between the price agreed on and the higher (lower) final settlement price in cash on the day of execution. For Power Futures the final settlement price may be negative.

~~Fulfilment is carried out between the clearing members and ECC AG. Cash settlement between non-clearing members and their own clients is the task of the clearing member in charge; the cash settlement between non-clearing members and their clients is the task of the non-clearing members concerned.~~

~~1.2.3.12.2.3.1~~ Month Futures

Fulfilment by means of cash settlement based on the final settlement price on the ECC Business Day following the Last Trading Day. If the final settlement price is determined on a Saturday Sunday or a public holiday following a Sunday, the cash settlement takes place on the second ECC Business Day after the Last Trading Day.

1.2.3.22.2.3.2 Week Futures

Fulfilment by means of cash settlement based on the final settlement price on the ECC Business Day following the day of determination of the final settlement price (as a rule Tuesdays).

1.2.3.32.2.3.3 Weekend Futures

Fulfilment by means of cash settlement on the second ECC Business Day following the Last Trading Day.

1.2.3.42.2.3.4 Day Futures

Fulfilment by means of cash settlement based on the final settlement price determined on the ECC business day following the day the settlement price is determined. If the final settlement price is determined on a Saturday, Sunday or a public holiday, the cash settlement takes place on the second next ECC Business Day after the Last Trading Day.

2.3 Currently not available Natural Gas

The buyer is obliged to accept the delivery and pay for the quantity of natural gas agreed upon during each delivery hour and/or day within the respective delivery period.

The seller is obliged to deliver the agreed quantity of natural gas during the entire delivery month on each delivery day.

2.3.1 Special Provisions for the Market Areas GPL and NCG

Regarding the later feed-in or withdrawal, respectively, the trading participant is allowed towards the respective Market Area Manager or Transmission System Operator (TSO) to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct.

In case the trading transaction concerns quality-specific natural gas, regarding the later feed-in or withdrawal, respectively, the trading participant is not allowed to make use of the conversion system within the market area to balance the trading transaction within its Balancing Group Construct, he is rather obliged towards the respective Market Area Manager or Transmission System Operator (TSO) to cause the physical effect or to have the physical effect caused according to the provisions of the Balancing Group Agreement for quality-specific natural gas.

2.3.2 Purchase Price

2.3.2.1 Transactions in Spot market contracts

The purchase price for spot market transactions is the agreed price per MW, MWh or therm multiplied with the amount to be delivered.

2.3.2.2 Futures transactions

The purchase price for derivatives market transactions for all delivery days in the entire delivery period is the final settlement price. The final settlement price is the settlement price determined on the Last Trading Day (Month Future).

2.3. Environmental Products

2.13.1 Emission Rights

2.1.13.1.1 Primary Auctions

2.1.1.13.1.1.1 Internal Accounts

In accordance with Article 46 of the Commission Regulation (EU) No. 1031/2010 (Auctioning Regulation), General Allowances (EUA) and Aviation Allowances (EUAA), respectively, are held in escrow by ECC acting as custodian in Custody accounts (internal inventory accounts in the ECC internal account system) as collateral security within the meaning of Article 2(m) of the Settlement Finality Directive as implemented in section 166 (3) 1 of the German Insolvency Statute.

2.1.1.23.1.1.2 Fulfilment

In accordance with Article 47 of the Auctioning Regulation, fulfilment is carried out by delivering the purchased General Allowances (EUA) or the purchased Aviation Allowances (EUAA) after payment of the sum due as follows: upon receipt of the payment by the Auctioneer(s) into the Auctioneers' nominated bank account(s) pursuant to Article 44 of the Auctioning Regulation, ECC transfers the purchased General Allowances (EUA) or the purchased Aviation Allowances (EUAA) into the internal inventory account of the successful bidders held by ECC. The full terms and conditions governing the delivery of allowances, including the provisions on finality, are specified in the clearing conditions of ECC.

2.1.1.33.1.1.3 Transfer of Allowances

Following fulfilment of the contract, successful bidders are entitled to demand the transfer of General Allowances (EUA) and Aviation Allowances (EUAA) held in escrow for them, in the account of ECC at the Union Registry, to a nominated holding account at the Union Registry specified by them. The demand is executed at the latest on the first ECC Business Day after it is made.

2.1.23.1.2 Secondary Trading

2.1.2.13.1.2.1 Internal Accounts

Emission Rights (EUA, EUAA, or CER) are held in escrow by ECC in accounts.*

- * Allowances that may not be used to fulfil the requirements of Directive 2003/87/EG due to legislative measures or regulatory decisions and which are explicitly identifiable as such, will not be accepted by ECC.

2.1.2.23.1.2.2 Fulfilment

After payment of the purchase price, ECC transfers the purchased Emission Rights* into the internal account of the purchaser in the ECC internal account system and subsequently makes the corresponding changes in the ECC escrow accounts held at the registry.

- * [For the fulfilment of futures with expiry in the months January, February, March or April of a calendar year, only those allowances shall be accepted which can be used for the settlement of obligations of the previous calendar year under Directive 2003/87/EC and which are clearly identifiable as such.](#)

2.1.2.33.1.2.3 Transfer of Allowances

Each exchange Participant is entitled to demand the transfer of Emission Rights, held in escrow for them, in the ECC escrow accounts at the registry, to a registry account specified by them. The demand is executed at the latest on the first ECC Business Day after it is made.

3.4. Agricultural Products

3.14.1 Potatoes

3.1.14.1.1 Final Settlement Price

The determination of the final settlement price is based on the

- EEX European Processing Potato Index

at 9.30 CET/CEST of the exchange trading day after the Last Trading Day. EEX determines the final settlement price.

3.1.24.1.2 Fulfilment

Fulfilment by means of cash settlement on the second ECC Business Day following the Last Trading Day based on the difference between the settlement price of the Last Trading Day and the final settlement price.

The seller (buyer) is obliged to settle the difference between the settlement price of the previous ECC Business Day and the higher (lower) final settlement price in cash.

3.24.2 Dairy Products

3.2.14.2.1 Final Settlement Price for all Maturities until September 2020

The determination of the final settlement price is based on the

- EEX European Liquid Milk Index for European Liquid Milk Futures
- EEX Skimmed Milk Powder Index for Skimmed Milk Powder Futures
- European Whey Powder Index, as it is calculated and published by AMI Agrarmarkt Informations-Gesellschaft mbH for European Whey Powder Futures
- EEX Butter Index for Butter Futures

at 13.00 CET/CEST (European Liquid Milk Futures) or 19.00 CET/CEST (other dairy products) of the Last Trading Day, respectively. EEX determines the Final Settlement Price.

3.2.24.2.2 Final Settlement Price for all Maturities as of October 2020

3.2.2.14.2.2.1 Liquid Milk Futures

The determination of the final settlement price of the European Liquid Milk Future is based on the

- EEX European Liquid Milk Index

The index value at 13:00 CET/CEST on the last trading day is relevant. EEX determines the final settlement price.

3.2.2.24.2.2.2 Skimmed Milk Powder und Butter Futures

The final settlement price is the arithmetic average of the values of the

- EEX Skimmed Milk Powder Index for Skimmed Milk Powder Futures;
- EEX Butter Index for Butter Futures

on each day including the Last Trading Day, they are being determined and published during the maturity month. EEX determines and publishes the final settlement price on the Last Trading Day.

3.2.2.34.2.2.3 Whey Powder Futures

The final settlement price for European Whey Powder Futures is the arithmetic average of the values of the

- European Whey Powder Index

on each day including the Last Trading Day, they are being determined by AMI Agrarmarkt Informations-Gesellschaft mbH and published by EEX AG during the maturity month. AMI Agrarmarkt Informations-Gesellschaft mbH determines and EEX AG publishes the final settlement price on the Last Trading Day.

3.2.34.2.3 Fulfilment

Fulfilment by means of cash settlement on the ECC Business Day following the Last Trading Day based on the difference between the settlement price of Exchange Day before the Last Trading Day and the final settlement price.

The seller (buyer) is obliged to settle the difference between the settlement price of the previous ECC Business Day and the higher (lower) final settlement price in cash.

~~Fulfilment is carried out between the clearing members and ECC AG. Cash settlement with non-clearing members and their own clients is the responsibility of the clearing member in charge; the cash settlement between non-clearing members and their clients is the responsibility of the non-clearing members concerned.~~

4.5. Options

4.15.1 Fulfilment

Options are fulfilled by booking in of the corresponding futures position at the respective exercise price after the option is exercised, [otherwise they expire](#).

4.25.2 Assignment

If a buyer exercises his right of option, ECC AG assigns a seller of the same option series and of the same type of option (call or put) to the buyer with the help of a procedure maintaining the neutrality of the assignment process at the end of the post-trading phase on the exercise day. Partial assignments are permissible.

All assignments which have been executed for the agent position account of a trading participant have to be assigned by said trading participant for the positions of his customers; this has to be done with the help of a procedure which ensures the neutrality of the assignment process.

ECC AG informs all the parties involved as well as the clearing members supporting the parties involved about the assignment on the exercise day.

E. ISIN Codes, WKN, and Exchange Code

1. Power (Financial Fulfilment)

Name	ISIN Code	WKN	Exchange Code
Belgian Power Base Month Future	DE000A160XW8	A160XW	Q1BM
Belgian Power Base Quarter Future	DE000A160XX6	A160XX	Q1BQ
Belgian Power Base Year Future	DE000A160XY4	A160XY	Q1BY

Name	ISIN Code	WKN	Exchange Code
Dutch Power Base Day Future	DE000A2HAEG8	A2HAEG	QB01
	DE000A2HAEK0	A2HAEK	QB02
	DE000A2HAEL8	A2HAEL	QB03
	DE000A2HAEM6	A2HAEM	QB04
	DE000A2HAEN4	A2HAEN	QB05
	DE000A2HAEP9	A2HAEP	QB06
	DE000A2HAEQ7	A2HAEQ	QB07
	DE000A2HAER5	A2HAER	QB08
	DE000A2HAES3	A2HAES	QB09
	DE000A2HAET1	A2HAET	QB10
	DE000A2HAEU9	A2HAEU	QB11
	DE000A2HAEV7	A2HAEV	QB12
	DE000A2HAEW5	A2HAEW	QB13
	DE000A2HAEX3	A2HAEX	QB14
	DE000A2HAEY1	A2HAEY	QB15
	DE000A2HAEZ8	A2HAEZ	QB16
	DE000A2HAE09	A2HAE0	QB17
	DE000A2HAE17	A2HAE1	QB18
	DE000A2HAE25	A2HAE2	QB19
	DE000A2HAE33	A2HAE3	QB20
	DE000A2HAE41	A2HAE4	QB21
	DE000A2HAE58	A2HAE5	QB22
	DE000A2HAE66	A2HAE6	QB23
	DE000A2HAE74	A2HAE7	QB24
	DE000A2HAE82	A2HAE8	QB25
	DE000A2HAE90	A2HAE9	QB26
	DE000A2HAF A8	A2HAF A	QB27
	DE000A2HAF B6	A2HAF B	QB28
	DE000A2HAF C4	A2HAF C	QB29
	DE000A2HAF D2	A2HAF D	QB30
	DE000A2HAF E0	A2HAF E	QB31
	DE000A2HAF F7	A2HAF F	QB32
	DE000A2HAF G5	A2HAF G	QB33
	DE000A2HAF H3	A2HAF H	QB34

Name	ISIN Code	WKN	Exchange Code
Dutch Power Base Weekend Future	DE000A2HAGJ7	A2HAGJ	QWB1
	DE000A2HAGK5	A2HAGK	QWB2
	DE000A2HAGL3	A2HAGL	QWB3
	DE000A2HAGM1	A2HAGM	QWB4
	DE000A2HAGN9	A2HAGN	QWB5
Dutch Power Base Week Future	DE000A18T9K8	A18T9K	Q0B1
	DE000A18T9L6	A18T9L	Q0B2
	DE000A18T9M4	A18T9M	Q0B3
	DE000A18T9N2	A18T9N	Q0B4
	DE000A18T9P7	A18T9P	Q0B5
Dutch Power Base Month Future	DE000A160XQ0	A160XQ	Q0BM
Dutch Power Base Quarter Future	DE000A160XR8	A160XR	Q0BQ
Dutch Power Base Year Future	DE000A160XS6	A160XS	Q0BY

Name	ISIN Code	WKN	Exchange Code
Dutch Power Peak Day Future	DE000A2HAFJ9	A2HAFJ	QP01
	DE000A2HAFK7	A2HAFK	QP02
	DE000A2HAFL5	A2HAFL	QP03
	DE000A2HAFM3	A2HAFM	QP04
	DE000A2HAFN1	A2HAFN	QP05
	DE000A2HAFP6	A2HAFP	QP06
	DE000A2HAFQ4	A2HAFQ	QP07
	DE000A2HAFR2	A2HAFR	QP08
	DE000A2HAFS0	A2HAFS	QP09
	DE000A2HAFT8	A2HAFT	QP10
	DE000A2HAFU6	A2HAFU	QP11
	DE000A2HAFV4	A2HAFV	QP12
	DE000A2HAFW2	A2HAFW	QP13
	DE000A2HAFX0	A2HAFX	QP14
	DE000A2HAFY8	A2HAFY	QP15
	DE000A2HAFZ5	A2HAFZ	QP16
	DE000A2HAF08	A2HAF0	QP17
	DE000A2HAF16	A2HAF1	QP18
	DE000A2HAF24	A2HAF2	QP19
	DE000A2HAF32	A2HAF3	QP20
	DE000A2HAF40	A2HAF4	QP21
	DE000A2HAF57	A2HAF5	QP22
	DE000A2HAF65	A2HAF6	QP23
	DE000A2HAF73	A2HAF7	QP24
	DE000A2HAF81	A2HAF8	QP25
	DE000A2HAF99	A2HAF9	QP26
	DE000A2HAGA6	A2HAGA	QP27
	DE000A2HAGB4	A2HAGB	QP28
	DE000A2HAGC2	A2HAGC	QP29
	DE000A2HAGD0	A2HAGD	QP30
	DE000A2HAGE8	A2HAGE	QP31
	DE000A2HAGF5	A2HAGF	QP32
	DE000A2HAGG3	A2HAGG	QP33
	DE000A2HAGH1	A2HAGH	QP34

Name	ISIN Code	WKN	Exchange Code
Dutch Power Peak Weekend Future	DE000A2HAGP4	A2HAGP	QWP1
	DE000A2HAGQ2	A2HAGQ	QWP2
	DE000A2LZ2R9	A2LZ2R	QWP3
	DE000A2HAGT6	A2HAGT	QWP4
	DE000A2HAGU4	A2HAGU	QWP5
Dutch Power Peak Week Future	DE000A2HAGV2	A2HAGV	Q0P1
	DE000A2HAGW0	A2HAGW	Q0P2
	DE000A2HAGX8	A2HAGX	Q0P3
	DE000A2HAGY6	A2HAGY	Q0P4
	DE000A2HAGZ3	A2HAGZ	Q0P5
Dutch Power Peak Month Future	DE000A160XT4	A160XT	Q0PM
Dutch Power Peak Quarter Future	DE000A160XU2	A160XU	Q0PQ
Dutch Power Peak Year Future	DE000A160XV0	A160XV	Q0PY

Name	ISIN Code	WKN	Exchange Code
EEX GB Power Base Day Future	DE000A163U47	A163U4	FU01
	DE000A163U54	A163U5	FU02
	DE000A163U62	A163U6	FU03
	DE000A163U70	A163U7	FU04
	DE000A163U88	A163U8	FU05
	DE000A163U96	A163U9	FU06
	DE000A163VA2	A163VA	FU07
	DE000A163VB0	A163VB	FU08
	DE000A163VC8	A163VC	FU09
	DE000A163VD6	A163VD	FU10
	DE000A163VE4	A163VE	FU11
	DE000A163VF1	A163VF	FU12
	DE000A163VG9	A163VG	FU13
	DE000A163VH7	A163VH	FU14
	DE000A163VJ3	A163VJ	FU15
	DE000A163VK1	A163VK	FU16
	DE000A163VL9	A163VL	FU17
	DE000A163VM7	A163VM	FU18
	DE000A163VN5	A163VN	FU19
	DE000A163VP0	A163VP	FU20
	DE000A163VQ8	A163VQ	FU21
	DE000A163VR6	A163VR	FU22
	DE000A163VS4	A163VS	FU23
	DE000A163VT2	A163VT	FU24
	DE000A163VU0	A163VU	FU25
	DE000A163VV8	A163VV	FU26
	DE000A163VW6	A163VW	FU27
	DE000A163VX4	A163VX	FU28
	DE000A163VY2	A163VY	FU29
	DE000A163VZ9	A163VZ	FU30
	DE000A163V04	A163V0	FU31
	DE000A163V12	A163V1	FU32
	DE000A163V20	A163V2	FU33
	DE000A163V38	A163V3	FU34

Name	ISIN Code	WKN	Exchange Code
EEX GB Power Base Weekend Future	DE000A163V46	A163V4	FUW1
	DE000A163V53	A163V5	FUW2
	DE000A163V61	A163V6	FUW3
	DE000A163V79	A163V7	FUW4
	DE000A163V87	A163V8	FUW5
EEX GB Power Base Week Future	DE000A163V95	A163V9	FUB1
	DE000A163WA0	A163WA	FUB2
	DE000A163WB8	A163WB	FUB3
	DE000A163WC6	A163WC	FUB4
	DE000A163WD4	A163WD	FUB5
EEX GB Power Base Month Future	DE000A163WE2	A163WE	FUBM
EEX GB Power Base Quarter Future	DE000A163WF9	A163WF	FUBQ
EEX GB Power Base Season Future	DE000A163WH5	A163WH	FUBS
EEX GB Power Base Year Future	DE000A163WG7	A163WG	FUBY
EEX GB Power Peak Week Future	DE000A163WJ1	A163WJ	FUP1
	DE000A163WK9	A163WK	FUP2
	DE000A163WL7	A163WL	FUP3
	DE000A163WM5	A163WM	FUP4
	DE000A163WN3	A163WN	FUP5
EEX GB Power Peak Month Future	DE000A163WP8	A163WP	FUPM
EEX GB Power Peak Quarter Future	DE000A163WQ6	A163WQ	FUPQ
EEX GB Power Peak Season Future	DE000A163WS2	A163WS	FUPS
EEX GB Power Peak Year Future	DE000A163WR4	A163WR	FUPY

Name	ISIN Code	WKN	Exchange Code
French Base Day Future	DE000A13RR96	A13RR9	F701
	DE000A13RSA4	A13RSA	F702
	DE000A13RSB2	A13RSB	F703
	DE000A13RSC0	A13RSC	F704
	DE000A13RSD8	A13RSD	F705
	DE000A13RSE6	A13RSE	F706
	DE000A13RSF3	A13RSF	F707
	DE000A13RSG1	A13RSG	F708
	DE000A13RSH9	A13RSH	F709
	DE000A13RSJ5	A13RSJ	F710
	DE000A13RSK3	A13RSK	F711
	DE000A13RSL1	A13RSL	F712
	DE000A13RSM9	A13RSM	F713
	DE000A13RSN7	A13RSN	F714
	DE000A13RSP2	A13RSP	F715
	DE000A13RSQ0	A13RSQ	F716
	DE000A13RSR8	A13RSR	F717
	DE000A13RSS6	A13RSS	F718
	DE000A13RST4	A13RST	F719
	DE000A13RSU2	A13RSU	F720
	DE000A13RSV0	A13RSV	F721
	DE000A13RSW8	A13RSW	F722
	DE000A13RSX6	A13RSX	F723
	DE000A13RSY4	A13RSY	F724
	DE000A13RSZ1	A13RSZ	F725
	DE000A13RS04	A13RS0	F726
	DE000A13RS12	A13RS1	F727
	DE000A13RS20	A13RS2	F728
	DE000A13RS38	A13RS3	F729
	DE000A13RS46	A13RS4	F730
	DE000A13RS53	A13RS5	F731
	DE000A13RS61	A13RS6	F732
	DE000A13RS79	A13RS7	F733
	DE000A13RS87	A13RS8	F734

Name	ISIN Code	WKN	Exchange Code
French Base Weekend Future	DE000A13RS95	A13RS9	F7W1
	DE000A13RTA2	A13RTA	F7W2
	DE000A13RTB0	A13RTB	F7W3
	DE000A13RTC8	A13RTC	F7W4
	DE000A13RTD6	A13RTD	F7W5
French Base Week Future	DE000A1EZKJ5	A1EZKJ	F7B1
	DE000A1EZKK3	A1EZKK	F7B2
	DE000A1EZKL1	A1EZKL	F7B3
	DE000A1EZKM9	A1EZKM	F7B4
	DE000A1EZKN7	A1EZKN	F7B5
French Base Month Future	DE000A1L19A5	A1L19A	F7BM
French Base Quarter Future	DE000A1L19B3	A1L19B	F7BQ
French Base Year Future	DE000A1L19C1	A1L19C	F7BY

Name	ISIN Code	WKN	Exchange Code
French Peak Day Future	DE000A18T6Z2	A18T6Z	P701
	DE000A18T603	A18T60	P702
	DE000A18T611	A18T61	P703
	DE000A18T629	A18T62	P704
	DE000A18T637	A18T63	P705
	DE000A18T645	A18T64	P706
	DE000A18T652	A18T65	P707
	DE000A18T660	A18T66	P708
	DE000A18T678	A18T67	P709
	DE000A18T686	A18T68	P710
	DE000A18T694	A18T69	P711
	DE000A18T7A3	A18T7A	P712
	DE000A18T7B1	A18T7B	P713
	DE000A18T7C9	A18T7C	P714
	DE000A18T7D7	A18T7D	P715
	DE000A18T7E5	A18T7E	P716
	DE000A18T7F2	A18T7F	P717
	DE000A18T7G0	A18T7G	P718
	DE000A18T7H8	A18T7H	P719
	DE000A18T7J4	A18T7J	P720
	DE000A18T7K2	A18T7K	P721
	DE000A18T7L0	A18T7L	P722
	DE000A18T7M8	A18T7M	P723
	DE000A18T7N6	A18T7N	P724
	DE000A18T7P1	A18T7P	P725
	DE000A18T7Q9	A18T7Q	P726
	DE000A18T7R7	A18T7R	P727
	DE000A18T7S5	A18T7S	P728
	DE000A18T7T3	A18T7T	P729
	DE000A18T7U1	A18T7U	P730
	DE000A18T7V9	A18T7V	P731
	DE000A18T7W7	A18T7W	P732
	DE000A18T7X5	A18T7X	P733
	DE000A18T7Y3	A18T7Y	P734

Name	ISIN Code	WKN	Exchange Code
French Peak Weekend Future	DE000A18T7Z0	A18T7Z	P7W1
	DE000A18T702	A18T70	P7W2
	DE000A18T710	A18T71	P7W3
	DE000A18T728	A18T72	P7W4
	DE000A18T736	A18T73	P7W5
French Peak Week Future	DE000A1EZKP2	A1EZKP	F7P1
	DE000A1EZKQ0	A1EZKQ	F7P2
	DE000A1EZKR8	A1EZKR	F7P3
	DE000A1EZKS6	A1EZKS	F7P4
	DE000A1EZKT4	A1EZKT	F7P5
French Peak Month Future	DE000A1L19D9	A1L19D	F7PM
French Peak Quarter Future	DE000A1L19E7	A1L19E	F7PQ
French Peak Year Future	DE000A1L19F4	A1L19F	F7PY
Greek Power Base Month Future	DE000A1RREU4	A1RREU	FFBM
Greek Power Base Quarter Future	DE000A1RREV2	A1RREV	FFBQ
Greek Power Base Year Future	DE000A1RREW0	A1RREW	FFBY

Name	ISIN Code	WKN	Exchange Code
Italian Base Day Future	DE000A13RPZ7	A13RPZ	FD01
	DE000A13RP07	A13RP0	FD02
	DE000A13RP15	A13RP1	FD03
	DE000A13RP23	A13RP2	FD04
	DE000A13RP31	A13RP3	FD05
	DE000A13RP49	A13RP4	FD06
	DE000A13RP56	A13RP5	FD07
	DE000A13RP64	A13RP6	FD08
	DE000A13RP72	A13RP7	FD09
	DE000A13RP80	A13RP8	FD10
	DE000A13RP98	A13RP9	FD11
	DE000A13RQA8	A13RQA	FD12
	DE000A13RQB6	A13RQB	FD13
	DE000A13RQC4	A13RQC	FD14
	DE000A13RQD2	A13RQD	FD15
	DE000A13RQE0	A13RQE	FD16
	DE000A13RQF7	A13RQF	FD17
	DE000A13RQG5	A13RQG	FD18
	DE000A13RQH3	A13RQH	FD19
	DE000A13RQJ9	A13RQJ	FD20
	DE000A13RQK7	A13RQK	FD21
	DE000A13RQL5	A13RQL	FD22
	DE000A13RQM3	A13RQM	FD23
	DE000A13RQN1	A13RQN	FD24
	DE000A13RQP6	A13RQP	FD25
	DE000A13RQQ4	A13RQQ	FD26
	DE000A13RQR2	A13RQR	FD27
	DE000A13RQS0	A13RQS	FD28
	DE000A13RQT8	A13RQT	FD29
	DE000A13RQU6	A13RQU	FD30
	DE000A13RQV4	A13RQV	FD31
	DE000A13RQW2	A13RQW	FD32
	DE000A13RQX0	A13RQX	FD33
	DE000A13RQY8	A13RQY	FD34

Name	ISIN Code	WKN	Exchange Code
Italian Base Weekend Future	DE000A13RQZ5	A13RQZ	FDW1
	DE000A13RQ06	A13RQ0	FDW2
	DE000A13RQ14	A13RQ1	FDW3
	DE000A13RQ22	A13RQ2	FDW4
	DE000A13RQ30	A13RQ3	FDW5
Italian Base Week Future	DE000A1YD5W4	A1YD5W	FDB1
	DE000A1YD5X2	A1YD5X	FDB2
	DE000A1YD5Y0	A1YD5Y	FDB3
	DE000A1YD5Z7	A1YD5Z	FDB4
	DE000A1YD507	A1YD50	FDB5
Italian Base Month Future	DE000A1RREN9	A1RREN	FDBM
Italian Base Quarter Future	DE000A1RREP4	A1RREP	FDBQ
Italian Base Year Future	DE000A1RREQ2	A1RREQ	FDBY

Name	ISIN Code	WKN	Exchange Code
Italian Peak Day Future	DE000A18T744	A18T74	PD01
	DE000A18T751	A18T75	PD02
	DE000A18T769	A18T76	PD03
	DE000A18T777	A18T77	PD04
	DE000A18T785	A18T78	PD05
	DE000A18T793	A18T79	PD06
	DE000A18T8A1	A18T8A	PD07
	DE000A18T8B9	A18T8B	PD08
	DE000A18T8C7	A18T8C	PD09
	DE000A18T8D5	A18T8D	PD10
	DE000A18T8E3	A18T8E	PD11
	DE000A18T8F0	A18T8F	PD12
	DE000A18T8G8	A18T8G	PD13
	DE000A18T8H6	A18T8H	PD14
	DE000A18T8J2	A18T8J	PD15
	DE000A18T8K0	A18T8K	PD16
	DE000A18T8L8	A18T8L	PD17
	DE000A18T8M6	A18T8M	PD18
	DE000A18T8N4	A18T8N	PD19
	DE000A18T8P9	A18T8P	PD20
	DE000A18T8Q7	A18T8Q	PD21
	DE000A18T8R5	A18T8R	PD22
	DE000A18T8S3	A18T8S	PD23
	DE000A18T8T1	A18T8T	PD24
	DE000A18T8U9	A18T8U	PD25
	DE000A18T8V7	A18T8V	PD26
	DE000A18T8W5	A18T8W	PD27
	DE000A18T8X3	A18T8X	PD28
	DE000A18T8Y1	A18T8Y	PD29
	DE000A18T8Z8	A18T8Z	PD30
	DE000A18T801	A18T80	PD31
	DE000A18T819	A18T81	PD32
	DE000A18T827	A18T82	PD33
	DE000A18T835	A18T83	PD34

Name	ISIN Code	WKN	Exchange Code
Italian Peak Weekend Future	DE000A18T843	A18T84	PDW1
	DE000A18T850	A18T85	PDW2
	DE000A18T868	A18T86	PDW3
	DE000A18T876	A18T87	PDW4
	DE000A18T884	A18T88	PDW5
Italian Peak Week Future	DE000A1YD515	A1YD51	FDP1
	DE000A1YD523	A1YD52	FDP2
	DE000A1YD531	A1YD53	FDP3
	DE000A1YD549	A1YD54	FDP4
	DE000A1YD556	A1YD55	FDP5
Italian Peak Month Future	DE000A1YD5T0	A1YD5T	FDPM
Italian Peak Quarter Future	DE000A1YD5U8	A1YD5U	FDPQ
Italian Peak Year Future	DE000A1YD5V6	A1YD5V	FDPY
Nordic Base Week Future	DE000A18T9E1	A18T9E	FBB1
	DE000A18T9F8	A18T9F	FBB2
	DE000A18T9G6	A18T9G	FBB3
	DE000A18T9H4	A18T9H	FBB4
	DE000A18T9J0	A18T9J	FBB5
Nordic Base Month Future	DE000A1RREG3	A1RREG	FBBM
Nordic Base Quarter Future	DE000A1RREH1	A1RREH	FBBQ
Nordic Base Year Future	DE000A1RREJ7	A1RREJ	FBBY

Name	ISIN Code	WKN	Exchange Code
Phelix-AT Base Day Future	DE000A2YY0X7	A2YY0X	AB01
	DE000A2YY0Y5	A2YY0Y	AB02
	DE000A2YY0Z2	A2YY0Z	AB03
	DE000A2YY006	A2YY00	AB04
	DE000A2YY014	A2YY01	AB05
	DE000A2YY022	A2YY02	AB06
	DE000A2YY030	A2YY03	AB07
	DE000A2YY048	A2YY04	AB08
	DE000A2YY055	A2YY05	AB09
	DE000A2YY063	A2YY06	AB10
	DE000A2YY071	A2YY07	AB11
	DE000A2YY089	A2YY08	AB12
	DE000A2YY097	A2YY09	AB13
	DE000A2YY1A3	A2YY1A	AB14
	DE000A2YY1B1	A2YY1B	AB15
	DE000A2YY1C9	A2YY1C	AB16
	DE000A2YY1D7	A2YY1D	AB17
	DE000A2YY1E5	A2YY1E	AB18
	DE000A2YY1F2	A2YY1F	AB19
	DE000A2YY1G0	A2YY1G	AB20
	DE000A2YY1H8	A2YY1H	AB21
	DE000A2YY1J4	A2YY1J	AB22
	DE000A2YY1K2	A2YY1K	AB23
	DE000A2YY1L0	A2YY1L	AB24
	DE000A2YY1M8	A2YY1M	AB25
	DE000A2YY1N6	A2YY1N	AB26
	DE000A2YY1P1	A2YY1P	AB27
	DE000A2YY1Q9	A2YY1Q	AB28
	DE000A2YY1R7	A2YY1R	AB29
	DE000A2YY1S5	A2YY1S	AB30
	DE000A2YY1T3	A2YY1T	AB31
	DE000A2YY1U1	A2YY1U	AB32
	DE000A2YY1V9	A2YY1V	AB33
	DE000A2YY1W7	A2YY1W	AB34

Name	ISIN Code	WKN	Exchange Code
Phelix-AT Base Weekend Future	DE000A2YY1X5	A2YY1X	AWB1
	DE000A2YY1Y3	A2YY1Y	AWB2
	DE000A2YY1Z0	A2YY1Z	AWB3
	DE000A2YY105	A2YY10	AWB4
	DE000A2YY113	A2YY11	AWB5
Phelix-AT Base Week Future	DE000A2YY121	A2YY12	ATB1
	DE000A2YY139	A2YY13	ATB2
	DE000A2YY147	A2YY14	ATB3
	DE000A2YY154	A2YY15	ATB4
	DE000A2YY162	A2YY16	ATB5
Phelix-AT Base Month Future	DE000A2GF1T8	A2GF1T	ATBM
Phelix-AT Base Quarter Future	DE000A2GF1U6	A2GF1U	ATBQ
Phelix-AT Base Year Future	DE000A2GF1V4	A2GF1V	ATBY

Name	ISIN Code	WKN	Exchange Code
Phelix-AT Peak Day Future	DE000A2YY170	A2YY17	AP01
	DE000A2YY188	A2YY18	AP02
	DE000A2YY196	A2YY19	AP03
	DE000A2YY2A1	A2YY2A	AP04
	DE000A2YY2B9	A2YY2B	AP05
	DE000A2YY2C7	A2YY2C	AP06
	DE000A2YY2D5	A2YY2D	AP07
	DE000A2YY2E3	A2YY2E	AP08
	DE000A2YY2F0	A2YY2F	AP09
	DE000A2YY2G8	A2YY2G	AP10
	DE000A2YY2H6	A2YY2H	AP11
	DE000A2YY2J2	A2YY2J	AP12
	DE000A2YY2K0	A2YY2K	AP13
	DE000A2YY2L8	A2YY2L	AP14
	DE000A2YY2M6	A2YY2M	AP15
	DE000A2YY2N4	A2YY2N	AP16
	DE000A2YY2P9	A2YY2P	AP17
	DE000A2YY2Q7	A2YY2Q	AP18
	DE000A2YY2R5	A2YY2R	AP19
	DE000A2YY2S3	A2YY2S	AP20
	DE000A2YY2T1	A2YY2T	AP21
	DE000A2YY2U9	A2YY2U	AP22
	DE000A2YY2V7	A2YY2V	AP23
	DE000A2YY2W5	A2YY2W	AP24
	DE000A2YY2X3	A2YY2X	AP25
	DE000A2YY2Y1	A2YY2Y	AP26
	DE000A2YY2Z8	A2YY2Z	AP27
	DE000A2YY204	A2YY20	AP28
	DE000A2YY212	A2YY21	AP29
	DE000A2YY220	A2YY22	AP30
	DE000A2YY238	A2YY23	AP31
	DE000A2YY246	A2YY24	AP32
	DE000A2YY253	A2YY25	AP33
	DE000A2YY261	A2YY26	AP34

Name	ISIN Code	WKN	Exchange Code
Phelix-AT Peak Weekend Future	DE000A2YY279	A2YY27	AWP1
	DE000A2YY287	A2YY28	AWP2
	DE000A2YY295	A2YY29	AWP3
	DE000A2YY3A9	A2YY3A	AWP4
	DE000A2YY3B7	A2YY3B	AWP5
Phelix-AT Peak Week Future	DE000A2YY3C5	A2YY3C	ATP1
	DE000A2YY3D3	A2YY3D	ATP2
	DE000A2YY3E1	A2YY3E	ATP3
	DE000A2YY3F8	A2YY3F	ATP4
	DE000A2YY3G6	A2YY3G	ATP5
Phelix-AT Peak Month Future	DE000A2GF1W2	A2GF1W	ATPM
Phelix-AT Peak Quarter Future	DE000A2GF1X0	A2GF1X	ATPQ
Phelix-AT Peak Year Future	DE000A2GF1Y8	A2GF1Y	ATPY

Name	ISIN Code	WKN	Exchange Code
Phelix-DE Base Day Future	DE000A2GFZA7	A2GFZA	DB01
	DE000A2GFZB5	A2GFZB	DB02
	DE000A2GFZC3	A2GFZC	DB03
	DE000A2GFZD1	A2GFZD	DB04
	DE000A2GFZE9	A2GFZE	DB05
	DE000A2GFZF6	A2GFZF	DB06
	DE000A2GFZG4	A2GFZG	DB07
	DE000A2GFZH2	A2GFZH	DB08
	DE000A2GFZJ8	A2GFZJ	DB09
	DE000A2GFZK6	A2GFZK	DB10
	DE000A2GFZL4	A2GFZL	DB11
	DE000A2GFZM2	A2GFZM	DB12
	DE000A2GFZN0	A2GFZN	DB13
	DE000A2GFZP5	A2GFZP	DB14
	DE000A2GFZQ3	A2GFZQ	DB15
	DE000A2GFZR1	A2GFZR	DB16
	DE000A2GFZS9	A2GFZS	DB17
	DE000A2GFZT7	A2GFZT	DB18
	DE000A2GFZU5	A2GFZU	DB19
	DE000A2GFZV3	A2GFZV	DB20
	DE000A2GFZW1	A2GFZW	DB21
	DE000A2GFZX9	A2GFZX	DB22
	DE000A2GFZY7	A2GFZY	DB23
	DE000A2GFZZ4	A2GFZZ	DB24
	DE000A2GFZ00	A2GFZ0	DB25
	DE000A2GFZ18	A2GFZ1	DB26
	DE000A2GFZ26	A2GFZ2	DB27
	DE000A2GFZ34	A2GFZ3	DB28
	DE000A2GFZ42	A2GFZ4	DB29
	DE000A2GFZ59	A2GFZ5	DB30
	DE000A2GFZ67	A2GFZ6	DB31
	DE000A2GFZ75	A2GFZ7	DB32
	DE000A2GFZ83	A2GFZ8	DB33
	DE000A2GFZ91	A2GFZ9	DB34

Name	ISIN Code	WKN	Exchange Code
Phelix-DE Base Weekend Future	DE000A2GF0A0	A2GF0A	DWB1
	DE000A2GF0B8	A2GF0B	DWB2
	DE000A2GF0C6	A2GF0C	DWB3
	DE000A2GF0D4	A2GF0D	DWB4
	DE000A2GF0E2	A2GF0E	DWB5
Phelix-DE Base Week Future	DE000A2GF0F9	A2GF0F	DEB1
	DE000A2GF0G7	A2GF0G	DEB2
	DE000A2GF0H5	A2GF0H	DEB3
	DE000A2GF0J1	A2GF0J	DEB4
	DE000A2GF0K9	A2GF0K	DEB5
Phelix-DE Base Month Future	DE000A2DB1F4	A2DB1F	DEBM
Phelix-DE Base Quarter Future	DE000A2DB1G2	A2DB1G	DEBQ
Phelix-DE Base Year Future	DE000A2DB1H0	A2DB1H	DEBY

Name	ISIN Code	WKN	Exchange Code
Phelix-DE Peak Day Future	DE000A2GF0L7	A2GF0L	DP01
	DE000A2GF0M5	A2GF0M	DP02
	DE000A2GF0N3	A2GF0N	DP03
	DE000A2GF0P8	A2GF0P	DP04
	DE000A2GF0Q6	A2GF0Q	DP05
	DE000A2GF0R4	A2GF0R	DP06
	DE000A2GF0S2	A2GF0S	DP07
	DE000A2GF0T0	A2GF0T	DP08
	DE000A2GF0U8	A2GF0U	DP09
	DE000A2GF0V6	A2GF0V	DP10
	DE000A2GF0W4	A2GF0W	DP11
	DE000A2GF0X2	A2GF0X	DP12
	DE000A2GF0Y0	A2GF0Y	DP13
	DE000A2GF0Z7	A2GF0Z	DP14
	DE000A2GF002	A2GF00	DP15
	DE000A2GF010	A2GF01	DP16
	DE000A2GF028	A2GF02	DP17
	DE000A2GF036	A2GF03	DP18
	DE000A2GF044	A2GF04	DP19
	DE000A2GF051	A2GF05	DP20
	DE000A2GF2A6	A2GF2A	DP21
	DE000A2GF2B4	A2GF2B	DP22
	DE000A2GF2C2	A2GF2C	DP23
	DE000A2GF069	A2GF06	DP24
	DE000A2GF077	A2GF07	DP25
	DE000A2GF085	A2GF08	DP26
	DE000A2GF093	A2GF09	DP27
	DE000A2GF1A8	A2GF1A	DP28
	DE000A2GF1B6	A2GF1B	DP29
	DE000A2GF1C4	A2GF1C	DP30
	DE000A2GF1D2	A2GF1D	DP31
	DE000A2GF1E0	A2GF1E	DP32
	DE000A2GF1F7	A2GF1F	DP33
	DE000A2GF1G5	A2GF1G	DP34

Name	ISIN Code	WKN	Exchange Code
Phelix-DE Peak Weekend Future	DE000A2GF1H3	A2GF1H	DWP1
	DE000A2GF1J9	A2GF1J	DWP2
	DE000A2GF1K7	A2GF1K	DWP3
	DE000A2GF1L5	A2GF1L	DWP4
	DE000A2GF1M3	A2GF1M	DWP5
Phelix-DE Peak Week Future	DE000A2GF1N1	A2GF1N	DEP1
	DE000A2GF1P6	A2GF1P	DEP2
	DE000A2GF1Q4	A2GF1Q	DEP3
	DE000A2GF1R2	A2GF1R	DEP4
	DE000A2GF1S0	A2GF1S	DEP5
Phelix-DE Peak Month Future	DE000A2DB1J6	A2DB1J	DEPM
Phelix-DE Peak Quarter Future	DE000A2DB1K4	A2DB1K	DEPQ
Phelix-DE Peak Year Future	DE000A2DB1L2	A2DB1L	DEPY
Phelix-DE/AT Base Month Future	DE0006606023	660602	F1BM
Phelix-DE/AT Base Quarter Future	DE0006606049	660604	F1BQ
Phelix-DE/AT Base Year Future	DE0006606064	660606	F1BY
Phelix-DE/AT Peak Month Future	DE0006606031	660603	F1PM
Phelix-DE/AT Peak Quarter Future	DE0006606056	660605	F1PQ
Phelix-DE/AT Peak Year Future	DE0006606072	660607	F1PY
Phelix-DE/AT Off-Peak Month Future	DE000A1A41G9	A1A41G	F1OM
Phelix-DE/AT Off-Peak Quarter Future	DE000A1A41H7	A1A41H	F1OQ
Phelix-DE/AT Off-Peak Year Future	DE000A1A41J3	A1A41J	F1OY
PXE Bulgarian Power Base Week Future	DE000A2RN6R8	A2RN6R	FKB1
	DE000A2RN6S6	A2RN6S	FKB2
	DE000A2RN6T4	A2RN6T	FKB3
	DE000A2RN6U2	A2RN6U	FKB4
	DE000A2RN6V0	A2RN6V	FKB5
PXE Bulgarian Power Base Month Future	DE000A2RN6W8	A2RN6W	FKBM
PXE Bulgarian Power Base Quarter Future	DE000A2RN6X6	A2RN6X	FKBQ
PXE Bulgarian Power Base Year Future	DE000A2RN6Y4	A2RN6Y	FKBY

Name	ISIN Code	WKN	Exchange Code
PXE Czech Financial Power Base Day Future	DE000A2HAG07	A2HAG0	FX01
	DE000A2HAG15	A2HAG1	FX02
	DE000A2HAG23	A2HAG2	FX03
	DE000A2HAG31	A2HAG3	FX04
	DE000A2HAG49	A2HAG4	FX05
	DE000A2HAG56	A2HAG5	FX06
	DE000A2HAG64	A2HAG6	FX07
	DE000A2HAG72	A2HAG7	FX08
	DE000A2HAG80	A2HAG8	FX09
	DE000A2HAG98	A2HAG9	FX10
	DE000A2HAHA4	A2HAHA	FX11
	DE000A2HAHB2	A2HAHB	FX12
	DE000A2HAHC0	A2HAHC	FX13
	DE000A2HAHD8	A2HAHD	FX14
	DE000A2HAHE6	A2HAHE	FX15
	DE000A2HAHF3	A2HAHF	FX16
	DE000A2HAHG1	A2HAHG	FX17
	DE000A2HAHH9	A2HAHH	FX18
	DE000A2HAHJ5	A2HAHJ	FX19
	DE000A2HAHK3	A2HAHK	FX20
	DE000A2HAHL1	A2HAHL	FX21
	DE000A2HAHM9	A2HAHM	FX22
	DE000A2HAHN7	A2HAHN	FX23
	DE000A2HAHP2	A2HAHP	FX24
	DE000A2HAHQ0	A2HAHQ	FX25
	DE000A2HAHR8	A2HAHR	FX26
	DE000A2HAHS6	A2HAHS	FX27
	DE000A2HAHT4	A2HAHT	FX28
	DE000A2HAHU2	A2HAHU	FX29
	DE000A2HAHV0	A2HAHV	FX30
	DE000A2LZYL5	A2LZYL	FX31
	DE000A2LZYM3	A2LZYM	FX32
	DE000A2LZYN1	A2LZYN	FX33
	DE000A2LZYP6	A2LZYP	FX34

Name	ISIN Code	WKN	Exchange Code
PXE Czech Financial Power Base Weekend Future	DE000A2LZZQ1	A2LZZQ	WXB1
	DE000A2LZZR9	A2LZZR	WXB2
	DE000A2LZZS7	A2LZZS	WXB3
	DE000A2LZZT5	A2LZZT	WXB4
	DE000A2LZZU3	A2LZZU	WXB5
PXE Czech Financial Power Base Week Future	DE000A2DB4R3	A2DB4R	FXB1
	DE000A2DB4S1	A2DB4S	FXB2
	DE000A2DB4T9	A2DB4T	FXB3
	DE000A2DB4U7	A2DB4U	FXB4
	DE000A2DB4V5	A2DB4V	FXB5
PXE Czech Financial Power Base Month Future	DE000A2DB3Y1	A2DB3Y	FXBM
PXE Czech Financial Power Base Quarter Future	DE000A2DB3Z8	A2DB3Z	FXBQ
PXE Czech Financial Power Base Year Future	DE000A2DB305	A2DB30	FXBY

Name	ISIN Code	WKN	Exchange Code
PXE Czech Financial Power Peak Day Future	DE000A2LZYQ4	A2LZYQ	PX01
	DE000A2LZYR2	A2LZYR	PX02
	DE000A2LZYS0	A2LZYS	PX03
	DE000A2LZYT8	A2LZYT	PX04
	DE000A2LZYU6	A2LZYU	PX05
	DE000A2LZyv4	A2LZYV	PX06
	DE000A2LZYW2	A2LZYW	PX07
	DE000A2LZYX0	A2LZYX	PX08
	DE000A2LZYY8	A2LZYY	PX09
	DE000A2LZYZ5	A2LZYZ	PX10
	DE000A2LZY00	A2LZY0	PX11
	DE000A2LZY18	A2LZY1	PX12
	DE000A2LZY26	A2LZY2	PX13
	DE000A2LZY34	A2LZY3	PX14
	DE000A2LZY42	A2LZY4	PX15
	DE000A2LZY59	A2LZY5	PX16
	DE000A2LZY67	A2LZY6	PX17
	DE000A2LZY75	A2LZY7	PX18
	DE000A2LZY83	A2LZY8	PX19
	DE000A2LZY91	A2LZY9	PX20
	DE000A2LZZA5	A2LZZA	PX21
	DE000A2LZZB3	A2LZZB	PX22
	DE000A2LZZC1	A2LZZC	PX23
	DE000A2LZZD9	A2LZZD	PX24
	DE000A2LZZE7	A2LZZE	PX25
	DE000A2LZZF4	A2LZZF	PX26
	DE000A2LZZG2	A2LZZG	PX27
	DE000A2LZZH0	A2LZZH	PX28
	DE000A2LZZJ6	A2LZZJ	PX29
	DE000A2LZZK4	A2LZZK	PX30
	DE000A2LZZL2	A2LZZL	PX31
	DE000A2LZZM0	A2LZZM	PX32
	DE000A2LZZN8	A2LZZN	PX33
	DE000A2LZZP3	A2LZZP	PX34

Name	ISIN Code	WKN	Exchange Code
PXE Czech Financial Power Peak Weekend Future	DE000A2LZZV1	A2LZZV	WXP1
	DE000A2LZZW9	A2LZZW	WXP2
	DE000A2LZZX7	A2LZZX	WXP3
	DE000A2LZZY5	A2LZZY	WXP4
	DE000A2LZZZ2	A2LZZZ	WXP5
PXE Czech Financial Power Peak Week Future	DE000A2DB4W3	A2DB4W	FXP1
	DE000A2DB4X1	A2DB4X	FXP2
	DE000A2DB4Y9	A2DB4Y	FXP3
	DE000A2DB4Z6	A2DB4Z	FXP4
	DE000A2DB404	A2DB40	FXP5
PXE Czech Financial Power Peak Month Future	DE000A2DB313	A2DB31	FXPM
PXE Czech Financial Power Peak Quarter Future	DE000A2DB321	A2DB32	FXPQ
PXE Czech Financial Power Peak Year Future	DE000A2DB339	A2DB33	FXPY

Name	ISIN Code	WKN	Exchange Code
PXE Hungarian Financial Power Base Day Future	DE000A2LZZ09	A2LZZ0	F901
	DE000A2LZZ17	A2LZZ1	F902
	DE000A2LZZ25	A2LZZ2	F903
	DE000A2LZZ33	A2LZZ3	F904
	DE000A2LZZ41	A2LZZ4	F905
	DE000A2LZZ58	A2LZZ5	F906
	DE000A2LZZ66	A2LZZ6	F907
	DE000A2LZZ74	A2LZZ7	F908
	DE000A2LZZ82	A2LZZ8	F909
	DE000A2LZZ90	A2LZZ9	F910
	DE000A2LZ0A9	A2LZ0A	F911
	DE000A2LZ0B7	A2LZ0B	F912
	DE000A2LZ0C5	A2LZ0C	F913
	DE000A2LZ0D3	A2LZ0D	F914
	DE000A2LZ0E1	A2LZ0E	F915
	DE000A2LZ0F8	A2LZ0F	F916
	DE000A2LZ0G6	A2LZ0G	F917
	DE000A2LZ0H4	A2LZ0H	F918
	DE000A2LZ0J0	A2LZ0J	F919
	DE000A2LZ0K8	A2LZ0K	F920
	DE000A2LZ0L6	A2LZ0L	F921
	DE000A2LZ0M4	A2LZ0M	F922
	DE000A2LZ0N2	A2LZ0N	F923
	DE000A2LZ0P7	A2LZ0P	F924
	DE000A2LZ0Q5	A2LZ0Q	F925
	DE000A2LZ0R3	A2LZ0R	F926
	DE000A2LZ0S1	A2LZ0S	F927
	DE000A2LZ0T9	A2LZ0T	F928
	DE000A2LZ0U7	A2LZ0U	F929
	DE000A2LZ0V5	A2LZ0V	F930
	DE000A2LZ0W3	A2LZ0W	F931
	DE000A2LZ0X1	A2LZ0X	F932
	DE000A2LZ0Y9	A2LZ0Y	F933
	DE000A2LZ0Z6	A2LZ0Z	F934

Name	ISIN Code	WKN	Exchange Code
PXE Hungarian Financial Power Base Weekend Future	DE000A2LZ109	A2LZ10	W9B1
	DE000A2LZ117	A2LZ11	W9B2
	DE000A2LZ125	A2LZ12	W9B3
	DE000A2LZ133	A2LZ13	W9B4
	DE000A2LZ141	A2LZ14	W9B5
PXE Hungarian Financial Power Base Week Future	DE000A2DB412	A2DB41	F9B1
	DE000A2DB420	A2DB42	F9B2
	DE000A2DB438	A2DB43	F9B3
	DE000A2DB446	A2DB44	F9B4
	DE000A2DB453	A2DB45	F9B5
PXE Hungarian Financial Power Base Month Future	DE000A2DB347	A2DB34	F9BM
PXE Hungarian Financial Power Base Quarter Future	DE000A2DB354	A2DB35	F9BQ
PXE Hungarian Financial Power Base Year Future	DE000A2DB362	A2DB36	F9BY

Name	ISIN Code	WKN	Exchange Code
PXE Hungarian Financial Power Peak Day Future	DE000A2LZ000	A2LZ00	P901
	DE000A2LZ018	A2LZ01	P902
	DE000A2LZ026	A2LZ02	P903
	DE000A2LZ034	A2LZ03	P904
	DE000A2LZ042	A2LZ04	P905
	DE000A2LZ059	A2LZ05	P906
	DE000A2LZ067	A2LZ06	P907
	DE000A2LZ075	A2LZ07	P908
	DE000A2LZ083	A2LZ08	P909
	DE000A2LZ091	A2LZ09	P910
	DE000A2LZ1A7	A2LZ1A	P911
	DE000A2LZ1B5	A2LZ1B	P912
	DE000A2LZ1C3	A2LZ1C	P913
	DE000A2LZ1D1	A2LZ1D	P914
	DE000A2LZ1E9	A2LZ1E	P915
	DE000A2LZ1F6	A2LZ1F	P916
	DE000A2LZ1G4	A2LZ1G	P917
	DE000A2LZ1H2	A2LZ1H	P918
	DE000A2LZ1J8	A2LZ1J	P919
	DE000A2LZ1K6	A2LZ1K	P920
	DE000A2LZ1L4	A2LZ1L	P921
	DE000A2LZ1M2	A2LZ1M	P922
	DE000A2LZ1N0	A2LZ1N	P923
	DE000A2LZ1P5	A2LZ1P	P924
	DE000A2LZ1Q3	A2LZ1Q	P925
	DE000A2LZ1R1	A2LZ1R	P926
	DE000A2LZ1S9	A2LZ1S	P927
	DE000A2LZ1T7	A2LZ1T	P928
	DE000A2LZ1U5	A2LZ1U	P929
	DE000A2LZ1V3	A2LZ1V	P930
	DE000A2LZ1W1	A2LZ1W	P931
	DE000A2LZ1X9	A2LZ1X	P932
	DE000A2LZ1Y7	A2LZ1Y	P933
	DE000A2LZ1Z4	A2LZ1Z	P934

Name	ISIN Code	WKN	Exchange Code
PXE Hungarian Financial Power Peak Weekend Future	DE000A2LZ158	A2LZ15	W9P1
	DE000A2LZ166	A2LZ16	W9P2
	DE000A2LZ174	A2LZ17	W9P3
	DE000A2LZ182	A2LZ18	W9P4
	DE000A2LZ190	A2LZ19	W9P5
PXE Hungarian Financial Power Peak Week Future	DE000A2DB461	A2DB46	F9P1
	DE000A2DB479	A2DB47	F9P2
	DE000A2DB487	A2DB48	F9P3
	DE000A2DB495	A2DB49	F9P4
	DE000A2DB5A6	A2DB5A	F9P5
PXE Hungarian Financial Power Peak Month Future	DE000A2DB370	A2DB37	F9PM
PXE Hungarian Financial Power Peak Quarter Future	DE000A2DB388	A2DB38	F9PQ
PXE Hungarian Financial Power Peak Year Future	DE000A2DB396	A2DB39	F9PY
PXE Polish Financial Power Base Month Future	DE000A2DB4G6	A2DB4G	FPBM
PXE Polish Financial Power Base Quarter Future	DE000A2DB4H4	A2DB4H	FPBQ
PXE Polish Financial Power Base Year Future	DE000A2DB4J0	A2DB4J	FPBY
PXE Polish Financial Power Peak Month Future	DE000A2DB4K8	A2DB4K	FPPM
PXE Polish Financial Power Peak Quarter Future	DE000A2DB4L6	A2DB4L	FPPQ
PXE Polish Financial Power Peak Year Future	DE000A2DB4M4	A2DB4M	FPPY
PXE Romanian Financial Power Base Week Future	DE000A2LZ2A5	A2LZ2A	FHB1
	DE000A2LZ2B3	A2LZ2B	FHB2
	DE000A2LZ2C1	A2LZ2C	FHB3
	DE000A2LZ2D9	A2LZ2D	FHB4
	DE000A2LZ2E7	A2LZ2E	FHB5
PXE Romanian Financial Power Base Month Future	DE000A1RREX8	A1RREX	FHBM
PXE Romanian Financial Power Base Quarter Future	DE000A1RREY6	A1RREY	FHBQ
PXE Romanian Financial Power Base Year Future	DE000A1RREZ3	A1RREZ	FHBY
PXE Romanian Financial Power Peak Week Future	DE000A2LZ2F4	A2LZ2F	FRP1
	DE000A2LZ2G2	A2LZ2G	FRP2
	DE000A2LZ2H0	A2LZ2H	FRP3
	DE000A2LZ2J6	A2LZ2J	FRP4
	DE000A2LZ2K4	A2LZ2K	FRP5
PXE Romanian Financial Power Peak Month Future	DE000A2DB3V7	A2DB3V	FRPM
PXE Romanian Financial Power Peak Quarter Future	DE000A2DB3W5	A2DB3W	FRPQ

Name	ISIN Code	WKN	Exchange Code
PXE Romanian Financial Power Peak Year Future	DE000A2DB3X3	A2DB3X	FRPY
PXE Serbian Power Base Week Future	DE000A2RN6H9	A2RN6H	FZB1
	DE000A2RN6J5	A2RN6J	FZB2
	DE000A2RN6K3	A2RN6K	FZB3
	DE000A2RN6L1	A2RN6L	FZB4
	DE000A2RN6M9	A2RN6M	FZB5
PXE Serbian Power Base Month Future	DE000A2RN6N7	A2RN6N	FZBM
PXE Serbian Power Base Quarter Future	DE000A2RN6P2	A2RN6P	FZBQ
PXE Serbian Power Base Year Future	DE000A2RN6Q0	A2RN6Q	FZBY
PXE Slovakian Financial Power Base Month Future	DE000A2DB4A9	A2DB4A	FYBM
PXE Slovakian Financial Power Base Quarter Future	DE000A2DB4B7	A2DB4B	FYBQ
PXE Slovakian Financial Power Base Year Future	DE000A2DB4C5	A2DB4C	FYBY
PXE Slovakian Financial Power Peak Month Future	DE000A2DB4D3	A2DB4D	FYPM
PXE Slovakian Financial Power Peak Quarter Future	DE000A2DB4E1	A2DB4E	FYPQ
PXE Slovakian Financial Power Peak Year Future	DE000A2DB4F8	A2DB4F	FYPY
PXE Slovenian Power Base Week Future	DE000A2RN573	A2RN57	FVB1
	DE000A2RN581	A2RN58	FVB2
	DE000A2RN599	A2RN59	FVB3
	DE000A2RN6A4	A2RN6A	FVB4
	DE000A2RN6B2	A2RN6B	FVB5
PXE Slovenian Power Base Month Future	DE000A2L0G30	A2L0G3	FVBM
PXE Slovenian Power Base Quarter Future	DE000A2L0G48	A2L0G4	FVBQ
PXE Slovenian Power Base Year Future	DE000A2L0G55	A2L0G5	FVBY
PXE Slovenian Power Peak Week Future	DE000A2RN6C0	A2RN6C	FVP1
	DE000A2RN6D8	A2RN6D	FVP2
	DE000A2RN6E6	A2RN6E	FVP3
	DE000A2RN6F3	A2RN6F	FVP4
	DE000A2RN6G1	A2RN6G	FVP5
PXE Slovenian Power Peak Month Future	DE000A2L0G63	A2L0G6	FVPM
PXE Slovenian Power Peak Quarter Future	DE000A2L0G71	A2L0G7	FVPQ
PXE Slovenian Power Peak Year Future	DE000A2L0G89	A2L0G8	FVPY

Name	ISIN Code	WKN	Exchange Code
Spanish Base Day Future	DE000A13RQ48	A13RQ4	FE01
	DE000A13RQ55	A13RQ5	FE02
	DE000A13RQ63	A13RQ6	FE03
	DE000A13RQ71	A13RQ7	FE04
	DE000A13RQ89	A13RQ8	FE05
	DE000A13RQ97	A13RQ9	FE06
	DE000A13RRA6	A13RRA	FE07
	DE000A13RRB4	A13RRB	FE08
	DE000A13RRC2	A13RRC	FE09
	DE000A13RRD0	A13RRD	FE10
	DE000A13RRE8	A13RRE	FE11
	DE000A13RRF5	A13RRF	FE12
	DE000A13RRG3	A13RRG	FE13
	DE000A13RRH1	A13RRH	FE14
	DE000A13RRJ7	A13RRJ	FE15
	DE000A13RRK5	A13RRK	FE16
	DE000A13RRL3	A13RRL	FE17
	DE000A13RRM1	A13RRM	FE18
	DE000A13RRN9	A13RRN	FE19
	DE000A13RRP4	A13RRP	FE20
	DE000A13RRQ2	A13RRQ	FE21
	DE000A13RRR0	A13RRR	FE22
	DE000A13RRS8	A13RRS	FE23
	DE000A13RRT6	A13RRT	FE24
	DE000A13RRU4	A13RRU	FE25
	DE000A13RRV2	A13RRV	FE26
	DE000A13RRW0	A13RRW	FE27
	DE000A13RRX8	A13RRX	FE28
	DE000A13RRY6	A13RRY	FE29
	DE000A13RRZ3	A13RRZ	FE30
	DE000A13RR05	A13RR0	FE31
	DE000A13RR13	A13RR1	FE32
	DE000A13RR21	A13RR2	FE33
	DE000A13RR39	A13RR3	FE34

Name	ISIN Code	WKN	Exchange Code
Spanish Base Weekend Future	DE000A13RR47	A13RR4	FEW1
	DE000A13RR54	A13RR5	FEW2
	DE000A13RR62	A13RR6	FEW3
	DE000A13RR70	A13RR7	FEW4
	DE000A13RR88	A13RR8	FEW5
Spanish Base Week Future	DE000A1YD564	A1YD56	FEB1
	DE000A1YD572	A1YD57	FEB2
	DE000A1YD580	A1YD58	FEB3
	DE000A1YD598	A1YD59	FEB4
	DE000A1YD6A8	A1YD6A	FEB5
Spanish Base Month Future	DE000A1RRER0	A1RRER	FEBM
Spanish Base Quarter Future	DE000A1RRES8	A1RRES	FEBQ
Spanish Base Year Future	DE000A1RRET6	A1RRET	FEBY

Name	ISIN Code	WKN	Exchange Code
Swiss Base Day Future	DE000A2BMS21	A2BMS2	FC01
	DE000A2BMS39	A2BMS3	FC02
	DE000A2BMS47	A2BMS4	FC03
	DE000A2BMS54	A2BMS5	FC04
	DE000A2BMS62	A2BMS6	FC05
	DE000A2BMS70	A2BMS7	FC06
	DE000A2BMS88	A2BMS8	FC07
	DE000A2BMS96	A2BMS9	FC08
	DE000A2DBE44	A2DBE4	FC09
	DE000A2DBE51	A2DBE5	FC10
	DE000A2DBE69	A2DBE6	FC11
	DE000A2DBE77	A2DBE7	FC12
	DE000A2DBE85	A2DBE8	FC13
	DE000A2DBE93	A2DBE9	FC14
	DE000A2DBFA5	A2DBFA	FC15
	DE000A2DBFB3	A2DBFB	FC16
	DE000A2DBFC1	A2DBFC	FC17
	DE000A2DBFD9	A2DBFD	FC18
	DE000A2DBFE7	A2DBFE	FC19
	DE000A2DBFF4	A2DBFF	FC20
	DE000A2DBFG2	A2DBFG	FC21
	DE000A2DBFH0	A2DBFH	FC22
	DE000A2DBFJ6	A2DBFJ	FC23
	DE000A2DBFK4	A2DBFK	FC24
	DE000A2DBFL2	A2DBFL	FC25
	DE000A2DBFM0	A2DBFM	FC26
	DE000A2DBFN8	A2DBFN	FC27
	DE000A2DBFP3	A2DBFP	FC28
	DE000A2DBFQ1	A2DBFQ	FC29
	DE000A2DBFR9	A2DBFR	FC30
	DE000A2DBFS7	A2DBFS	FC31
	DE000A2DBFT5	A2DBFT	FC32
	DE000A2DBFU3	A2DBFU	FC33
	DE000A2DBFV1	A2DBFV	FC34

Name	ISIN Code	WKN	Exchange Code
Swiss Base Weekend Future	DE000A2DBFW9	A2DBFW	FCW1
	DE000A2DBFX7	A2DBFX	FCW2
	DE000A2DBFY5	A2DBFY	FCW3
	DE000A2DBFZ2	A2DBFZ	FCW4
	DE000A2DBF01	A2DBF0	FCW5
Swiss Base Week Future	DE000A18T892	A18T89	FCB1
	DE000A18T9A9	A18T9A	FCB2
	DE000A18T9B7	A18T9B	FCB3
	DE000A18T9C5	A18T9C	FCB4
	DE000A18T9D3	A18T9D	FCB5
Swiss Base Month Future	DE000A1RREK5	A1RREK	FCBM
Swiss Base Quarter Future	DE000A1RREL3	A1RREL	FCBQ
Swiss Base Year Future	DE000A1RREM1	A1RREM	FCBY

2. Wind Power Futures

Name	ISIN Code	WKN	Exchange Code
German Austrian Wind Power Week Future	DE000A163693	A16369	W1B1
	DE000A1637A5	A1637A	W1B2
	DE000A1637B3	A1637B	W1B3
	DE000A1637C1	A1637C	W1B4
	DE000A1637D9	A1637D	W1B5
German Austrian Wind Power Month Future	DE000A1637E7	A1637E	W1BM
German Austrian Wind Power Quarter Future	DE000A1637F4	A1637F	W1BQ
German Austrian Wind Power Year Future	DE000A1637G2	A1637G	W1BY

3. Contracts on Natural Gas

3.1 Derivatives Market

Name	ISIN Code	WKN	Exchange Code
EEX CEGH VTP Natural Gas Month Future	AT0000A17YV5	-	G8BM
EEX CEGH VTP Natural Gas Quarter Future	AT0000A17YS1	-	G8BQ
EEX CEGH VTP Natural Gas Season Future	AT0000A17YT9	-	G8BS
EEX CEGH VTP Natural Gas Year Future	AT0000A17YU7	-	G8BY

Name	ISIN Code	WKN	Exchange Code
EEX CZ VTP Natural Gas Month Future	DE000A2GGKD1	-	G1BM
EEX CZ VTP Natural Gas Quarter Future	DE000A2GGKE9	-	G1BQ
EEX CZ VTP Natural Gas Season Future	DE000A2GGKF6	-	G1BS
EEX CZ VTP Natural Gas Year Future	DE000A2GGKG4	-	G1BY
EEX ETF Natural Gas Month Future	DE000A2BNMB8	A2BNMB	GDBM
EEX ETF Natural Gas Quarter Future	DE000A2BNMC6	A2BNMC	GDBQ
EEX ETF Natural Gas Season Future	DE000A2BNMD4	A2BNMD	GDBS
EEX ETF Natural Gas Year Future	DE000A2BNME2	A2BNME	GDBY
EEX GPL Natural Gas Month Future	DE000A0MEXB5	A0MEXB	G2BM
EEX GPL Natural Gas Quarter Future	DE000A0MEXC3	A0MEXC	G2BQ
EEX GPL Natural Gas Season Future	DE000A1N5RJ2	A1N5RJ	G2BS
EEX GPL Natural Gas Year Future	DE000A0MEXD1	A0MEXD	G2BY
EEX NCG Natural Gas Month Future	DE000A0MEW81	A0MEW8	G0BM
EEX NCG Natural Gas Quarter Future	DE000A0MEW99	A0MEW9	G0BQ
EEX NCG Natural Gas Season Future	DE000A0G9FX0	A0G9FX	G0BS
EEX NCG Natural Gas Year Future	DE000A0MEXA7	A0MEXA	G0BY
EEX NBP Natural Gas Month Future	DE000A1KQTD5	A1KQTD	G9BM
EEX NBP Natural Gas Quarter Future	DE000A1KQTE3	A1KQTE	G9BQ
EEX NBP Natural Gas Season Future	DE000A1KQTF0	A1KQTF	G9BS
EEX NBP Natural Gas Year Future	DE000A1KQTG8	A1KQTG	G9BY
EEX PEG Natural Gas Month Future	DE000A0XW576	A0XW57	G5BM
EEX PEG Natural Gas Quarter Future	DE000A0XW584	A0XW58	G5BQ
EEX PEG Natural Gas Season Future	DE000A0G9FY8	A0G9FY	G5BS
EEX PEG Natural Gas Year Future	DE000A1N5157	A1N515	G5BY
EEX PSV Natural Gas Month Future	DE000A160LU7	A160LU	GCBM
EEX PSV Natural Gas Quarter Future	DE000A160LV5	A160LV	GCBQ
EEX PSV Natural Gas Season Future	DE000A160LW3	A160LW	GCBS
EEX PSV Natural Gas Year Future	DE000A160LX1	A160LX	GCBY
EEX PVB Natural Gas Month Future	DE000A2LZ6S8	A2LZ6S	GEBM
EEX PVB Natural Gas Quarter Future	DE000A2LZ6T6	A2LZ6T	GEBQ
EEX PVB Natural Gas Season Future	DE000A2LZ6U4	A2LZ6U	GEBY

Name	ISIN Code	WKN	Exchange Code
EEX PVB Natural Gas Year Future	DE000A2LZ6V2	A2LZ6V	GEBY
EEX TTF Natural Gas Month Future	DE000A1PH514	A1PH51	G3BM
EEX TTF Natural Gas Quarter Future	DE000A1PH522	A1PH52	G3BQ
EEX TTF Natural Gas Season Future	DE000A1PH530	A1PH53	G3BS
EEX TTF Natural Gas Year Future	DE000A1PH548	A1PH54	G3BY
EEX ZEE Natural Gas Month Future	DE000A11RC46	A11RC4	GABM
EEX ZEE Natural Gas Quarter Future	DE000A11RC53	A11RC5	GABQ
EEX ZEE Natural Gas Season Future	DE000A11RC61	A11RC6	GABS
EEX ZEE Natural Gas Year Future	DE000A11RC79	A11RC7	GABY
EEX ZTP Natural Gas Month Future	DE000A11RC87	A11RC8	GBBM
EEX ZTP Natural Gas Quarter Future	DE000A11RC95	A11RC9	GBBQ
EEX ZTP Natural Gas Season Future	DE000A11RDA0	A11RDA	GBBS
EEX ZTP Natural Gas Year Future	DE000A11RDB8	A11RDB	GBBY

3.4. Emission Rights

Name	ISIN Code	WKN	Exchange Code
General Allowances (EUA) – Primary Auction	DE000A1N5HU0	A1N5HU	T3PA
Allowances (EUA) – Secondary Trading Spot	DE000A1DKQ99	A1DKQ9	SEME*
Aviation Allowances (EUAA) – Primary Auction	DE000A1N5HT2	A1N5HT	EAA3
Aviation Allowances (EUAA) – Secondary Trading Spot	DE000A1MLGA5	A1MLGA	SEMA
Green Certified Emission Reductions (CER)	DE000A1RRG98	A1RRG9	SEMC
EUA Future – Secondary Trading	DE000A0SYVA6	A0SYVA	FEUA
EUAA Future – Secondary Trading	DE000A1MLFJ8	A1MLFJ	FEAA
Certified Emission Reductions (CER) Futures	DE000A1A41L9	A1A41L	F2CR

* For technical reasons, the Exchange Code "EUSP" is used in the trading system for secondary market auctions.

4.5. Potatoes

Name	ISIN Code	WKN	Exchange Code
European Processing Potato Future	DE000A13RUL7	A13RUL	FAPP

5.6. Dairy Products

Name	ISIN Code	WKN	Exchange Code
European Liquid Milk Future	DE000A2G9892	A2G989	FALM
Skimmed Milk Powder Future	DE000A13RUM5	A13RUM	FASM
European Whey Powder Future	DE000A13RUN3	A13RUN	FAWH
Butter Future	DE000A13RUP8	A13RUP	FABT

6.7. Options

6.7.1 Options on Power Futures

Name	ISIN Code	WKN	Exchange Code
French Base Month Option	DE000A160XZ1	A160XZ	O7BM
French Base Quarter Option	DE000A160X05	A160X0	O7BQ
French Base Year Option	DE000A160X13	A160X1	O7BY
Italian Base Month Option	DE000A160X21	A160X2	ODBM
Italian Base Quarter Option	DE000A160X39	A160X3	ODBQ
Italian Base Year Option	DE000A160X47	A160X4	ODBY
Nordic Base Month Option	DE000A160X88	A160X8	OBBM
Nordic Base Quarter Option	DE000A160X96	A160X9	OBBQ
Nordic Base Year Option	DE000A160YA2	A160YA	OBBY
Phelix-DE Base Month Option	DE000A2GF1Z5	A2GF1Z	O2BM
Phelix-DE Base Quarter Option	DE000A2GF101	A2GF10	O2BQ
Phelix-DE Base Year Option	DE000A2GF119	A2GF11	O2BY
Phelix-DE/AT Base Month Option	DE000A0AEQQ2	A0AEQQ	O1BM
Phelix-DE/AT Base Quarter Option	DE000A0AEQP4	A0AEQP	O1BQ
Phelix-DE/AT Base Year Option	DE000A0AEQN9	A0AEQN	O1BY
Spanish Base Month Option	DE000A160X54	A160X5	OEBM
Spanish Base Quarter Option	DE000A160X62	A160X6	OEBQ
Spanish Base Year Option	DE000A160X70	A160X7	OEBY

6.27.2 Options on EUA Futures

Name	ISIN Code	WKN	Exchange Code
EUA Option	DE000A0SYVB4	A0SYVB	OEUA

F. Trading Calendar

General Trading Calendar	ECC Business Days*
Exchange Days and ECC Business Days, respectively, are all days Monday to Friday which are not one of the below-mentioned holidays ²	
New Year's Day, January 1 st	New Year's Day, January 1 st
Good Friday	Good Friday
Easter Monday	Easter Monday
May Day, May 1 st	May Day, May 1 st
Christmas Eve, December 24 th	
Christmas Day, December 25 th	Christmas Day, December 25 th
Boxing Day, December 26 th	Boxing Day, December 26 th
New Year's Eve, December 31 st	

- * For information purposes only. Applicable is the publication on the website of ECC AG (www.ecc.de) only.

² Changes to the trading calendar are made by decision of the Management Board of the Exchange.